NEW MEXICO DIE CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLF FILE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Chaves Oil Ltd. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Nexico 88240 Reoson(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective May 1, 1972 Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner <u>Cities Service Oil Co.</u>, Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Drickey Queen Caprock Queen E-6401 Loc Sand Unit Tract 38 A State - 5 K : 1980 Feet From The South Line and 1980 Township 13 S , NMPM, Range 31 E Line of Section Chaves County 35 Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Torne New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Rge. Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 14S __31E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Plug Back Oil Well Gas Well Workover Deepen New Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

(Signature) Agent May 3, 1972 OIL CONSERVATION_COMMISSION

APPROVED	MAY	4 1972	, 19
BY		Orig. Signed by	
TITLE		Joe D. Ramey Dist. I, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed marks

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