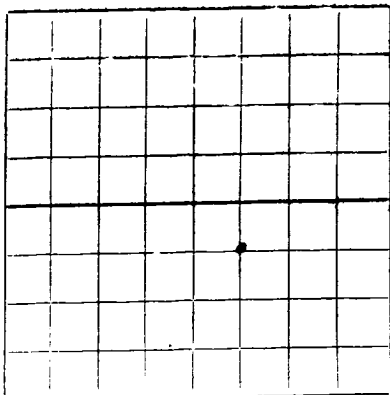


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 JAN 13 AM 9:49

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Cities Service Oil Company

State "AN"

(Company or Operator)

(Lease)

Well No. 6, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 35, T. 13-S, R. 31-E, NMPM.

Drickey-Queen

Chaves

Pool, County.

Well is 1980 feet from East line and 1980 feet from South lineof Section 35. If State Land the Oil and Gas Lease No. is E-6401Drilling Commenced December 20, 19 54 Drilling was Completed January 3, 19 55Name of Drilling Contractor R. A. ThomasAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head 4411 The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 3063 to 3083 No. 4, from - to -No. 2, from - to - No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/3	22.7	New	280'	Armco	-	-	Surface
5 1/2	14	New	3045'	Baker	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	293'	150	Plug	-	-
7 7/8"	5 1/2	3052'	300	plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was neither shot nor acidized.

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3083 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing January 12, 1955

OIL WELL: The production during the first 24 hours was 97 barrels of liquid of which 99.8 % was oil; .2 % was emulsion; - % water; and - % was sediment. A.P.I. Gravity 36.1

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	2340'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	3063'	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Surface soil, sand & caliche				
195	695	500	Red bed				
695	999	304	Red bed & shells				
999	1310	311	Red bed				
1310	1445	135	Shells & anhydrite				
1445	2014	569	Salt & shells				
2014	2350	336	Salt & anhydrite				
2350	2450	100	Shells & shale				
2450	2607	157	Shells & anhydrite				
2607	3063	456	Shale & shells				
3063	3083	20	Sand (Queen)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-14-55

(Date)

Company or Operator Cities Service Oil Company

Address Box 97, Hobbs, New Mexico

Name E. W. Ely

Position or Title Asst. Div. Supt.