

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Levick

(Lease)

Well No. **1**, in **NW** 1/4 of **SW** 1/4, of Sec. **35**, T. **13-S**, R. **31-E**, NMPM.

Drickay-Queen

..Pool,

Chemical

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 35 If State Land the Oil and Gas Lease No. is -

Drilling Commenced.....**February 2**....., 19**55** Drilling was Completed.....**March 2**....., 19**55**

Name of Drilling Contractor..... **Cactus Drilling Co.**.....

Address..... **San Angelo, Texas**

Elevation above sea level at Top of Tubing Head..... **4414 gr.**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3049 to 3064 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	45.45	New	239	Texas	-	-	Surface
8-5/8	24	Used	1425	-	all	-	Protection
7	20	New	3047	Larkin			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16	12-3/4	239	250	Circulation	-	-
10	8-5/8	1425	-	mudbed	-	-
8	7	3047	125	Perkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Noted

Result of Production Stimulation.....

...Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from Surface feet to 1425 feet, and from _____ feet to _____ feet.

Cable tools were used from 1425 feet to 3064 feet, and from _____ feet to _____ feet.

Due to Producing March 12, 1955

GAS WELL. The production during the first 24 hours was.....M.C.F. plusbarrel of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

Northwestern New Mexico		Northwestern New Mexico	
T. Anty.....	1400	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1510	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2140	T. Montoya.....	T. Farmington.....
T. Yates.....	2280	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	-	T. McKee.....	T. Menefee.....
T. Queen.....	3049	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Giorietta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tabbs.....		T.	T.
T. Abe.....		T.	T.
T. Penn.....		T.	T.
T. Mis.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red Beds				
1400	1510	110	Anhydrite				
1510	2140	830	Salt				
2140	2280	140	Anhydrite and salt				
2280	2420	140	Sand and anhydrite				
2420	3049	629	Anhydrite w/stringers of salt, sand, and shale				
3049	3064	15	Oil sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 15, 1955 (Date)

Company or Operator..... **Neville G. Penrose, Inc.** Address..... **1813 Fair Bldg., Ft. Worth, Tex.**

Name..... *John P. McNaughton* Position or Title..... **Engineer**

John P. McNaughton