MEW MEXICS DIE CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Chaves Oil Ltd. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective May 1, 1972 Oil Recompletion Dry Gas Change in Ownership X If change of ownership give name Cities Service Oil Co., Hobbs, New Mexico and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No., Pool Name, Including Formation Kind of Lease Lease Name Drickey Queen Lease No. Caprock Queen State, Federal or Fee Sand Unit Tract State NM-301 37 Unit Letter_ - ; 1980 Feet From The North Line and _ Feet From The _ West 1980 - Chaves 13 S 31 E Range NMPM, Line of Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Rge. Sec. Twp. is gas actually connected? Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Off/Gas Pay Tuking Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls.

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2007E 15 1.45 E		
	Mxman Haller	
	(Signature)	
	Agent	
	(Title)	
	May 3, 1972	_
	(Date)	

OIL CONSERVATION COMMISSION MAY 4 1972

MAY , 19 __ APPROVED. Orig. Signed by Joe D. Ramey Dist. I, Supr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply compi.

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REPEND

M. S. E. C. C.

OIL CONSERVATION COMM. HORES, N. E.