		1 . 4		
	UISTRIBUTION	NEW MEXICO OIL CO		
	SANTAFE	REQUEST F		
	FILE			
	U.S.G.S.	AUTHORIZATION TO TRAI		
	LANSPORTER OIL	_		
	GAS OPERATOR			
I.	PRORATION OFFICE	-1		
_	Operator			
	General Operation	ing Company		
	Suite 1007 Ridg	glea Bank Building, Fort W		
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	Gene A. Snow, P. O. Box		
II.	DESCRIPTION OF WELL AND			
	Lease Name Drickey Queen	1 1		
	Sand Unit Tract 37	2 Caprock Qu		
	Unit Letter E ; 19	980 Feet From The North Line		
	Line of Section 35 To	wnship 13S Range 31		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		
	Name of Authorized Transporter of Oil Texas New Mexico Pi	or Condensate		
	Name of Authorized Transporter of Ca			
	None			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 3 14S 31E		
		th that from any other lease or pool, gi		
ïV.	COMPLETION DATA OIL Well Gas Well N			
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Perforations			
		TUBING, CASING, AND O		
	HOLE SIZE	CASING & TUBING SIZE		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after			
••	OIL WELL	able for this depti		
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure		
	Actua, Proa. During Test	Oil-Bbls.		
	TO THE WELL			
	votus. Pros. Test-MCF/D	Length of Test		
	Soung Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		<u></u>		
V	CERTIFICATE OF COMPLIANCE			
	hereby certify that the rules and r	egulations of the Oil Conservation		
	Commandion have been complied wabove is true and complete to the	best of my knowledge and belief.		
	i i	1 00 -		
	C. w. 47th	mhelle		

(Title)
December 28. 1978

SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Elioctive 1-1-65
U.S.G.S.	ALITHOPIZATION TO TO	AND	211001149 \$01003
L/ ND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL			
GAS			
PRORATION OFFICE	4 .		•
Operator			
General Operati	ng Company		
Address			
Suite 1007 Ridg	lea Bank Building, Fort		
Reason(s) for filing (Check proper box New Well	•	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Go	Unit Operator chan	ge effective
Change in Ownership	Casinghead Gas Conde	TT-T-10.	
			
If change of ownership give name and address of previous owner	Gene A. Snow, P. O. Bo	ox 1270, Lovington, New Mexi	co 88260
DESCRIPTION OF WELL AND Lease Name Drickey Queer		ormation Kind of Lease	
Sand Unit Tract 37	2 Caprock (Leano No. E-5988
Location June 17 Location			1 3 3 3 3 3
Unit Letter E : 19	80 Feet From The North Lir	ne and 660 Feet From The	West
;			
Line of Section 35 Tox	waship 13S Range	31E , NMPM, Chaves	County
DESCRIPTION OF MD INCDOR	755 05 01 155 NAMED A CA		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approved co	ny of this form is to be sent
Texas New Mexico Pip	-	P. O. Box 2528, Hobbs, Ne	
Name of Authorized Transporter of Cas		Address (Give address to which approved co	
None		None	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	K 3 14S 31E	No -	· · · · · · · · · · · · · · · · · · ·
	th that from any other lease or pool,	give commingling order number:	-
COMPLETION DATA	Oil Well Gas Well	New Weli Workover Deepen Plug	Back Same Resty, Dill. Resty.
Designate Type of Completion	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.	т.э.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay Tubi	ng Depth
Perforations	L.	Dept	h Casing Shoe
			•
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		† · · · · · · · · · · · · · · · · · · ·	
		<u> </u>	
TEST DATA AND REQUEST FO OIL WELL	ALLUTABLE (I est must be a) able for this de	fter recovery of total volum e of load oil an d mu pth or be for full 24 hours)	at be equal to or exceed top allow-
Date First New On Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.,)
			·
Length of Teet	Tubing Pressure	Casing Pressure Choic	:• Size
Asing Bees During Beet	Oil-Bbis.	Water - Bbis. Gas	MCF
Actual Proal During Test	011-2212		
on namel			
retua. Proc. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF Grav	ity of Congensale
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shuc-in) Chok	e Size
The state of the s		011 001107	L COVA CC: C:
CENTIFICATE OF COMPLIANC) <u>44</u>	OIL CONSERVATION JAN 3 19	COMMISSION
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	. 10 <u></u>
Commission have been complied w	ith and that the information given	Orig. Swited by BY Lerry Sexton	
above is true and complete to the	best of my knowledge and belief.	Dist 1, Sup	
		TITLE	
3 ×	1003	This form is to be filed in compli-	ance with AULE :104.
C. w. Sta	marker	! If this is a request for allowable f	or a nowly drilled or corners
(Signa	(we)	well, thin form must be accompanied by	y a tabulation of the part from

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of sweet.

