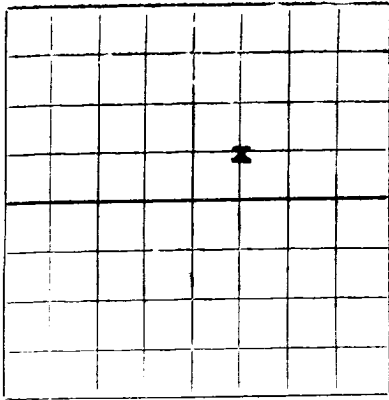


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company
(Company or Operator)N.M. State "T" A/c 1
(Lease)Well No. 4, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 35, T. 13-S, R. 31-E, NMPM.Drickey Queen Pool, Chaves County.Well is 1980' feet from North line and 1980' feet from East line of Section 35. If State Land the Oil and Gas Lease No. is _____.Drilling Commenced March 19, 1955. Drilling was Completed March 31, 1955.Name of Drilling Contractor Cactus Drilling CompanyAddress San Angelo, TexasElevation above sea level at Top of Tubing Head 4408'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3045' to 3057' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	New	230'	Baker			
5 1/2"	14#	New	3031'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	243'	250			
7 7/8"	5 1/2"	3041'	100			
5"		3047'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

_____ Depth Cleaned Out _____

OBI DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3045' feet, and from feet to feet.
Cable tools were used from 3045' feet to 3057' feet, and from feet to feet.

PRODUCTION

Put to Producing April 1, 1955

OIL WELL: The production during the first 24 hours was 205 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1430'		T. Devonian		T. Ojo Alamo
T. Salt	1510'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2120'		T. Montoya		T. Farmington
T. Yates	2298'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3045'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	244	244	Red Bed & Sand				
244	1190	946	Red Bed				
1190	1210	20	Anhydrite				
1210	1425	215	Red Bed & Anhydrite				
1425	1592	167	Anhydrite				
1592	2298	706	Anhydrite & Salt				
2298	2935	637	Anhydrite & Gyp				
2935	3045	110	Anhydrite & Dolomite				
3045	3057	12	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 28, 1955 (Date)
Company or Operator Texas Pacific Coal and Oil Company Address Box 1688 Hobbs, New Mexico
Name Position or Title District Field Foreman