Submit 5 Copies Appropriate Distant Office DISTRICT I P.O. Box 1500, Hobbs, NM 88240		Energy,			New Mexico utural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT B P.O. Dower DD, Astenia, NM \$8210	OIL CONSERVATIO P.O. Box 208 Santa Fe, New Mexico						ON	. <u>.</u>	•• BOG		
DISTRICT III 1000 Rio Bennos Rd., Aziec, NM 87410 L	REQ		OR AL		BLE AND	AUTHOF	-				
L TO TRANSPORT OIL. Opumer Circle Ridge Production, Inc.							Well	5 Well API Na 30-005-00925			
Addym c/o 011 Reports & Ga			nc. I	P.O. B	 ox 755.	Hobba I				<u></u> ,	
Reason(A) for Filing (Check proper box, New Well		Change in		ster of:	Ou	ver (Please exp					
IL DESCRIPTION OF WELL											
DI TCYO Y AUGOI				Name, Including Formation Aprock Queen				of Lesse Lesse No. Federal-us-Fer E-5988			
Location Unit LetterA Section 35 Townal		0 3 S	_ Foet Fro Raage	aan The _1 31	North Lin E , N	e and <u>66</u> MPM,	0 F	eet From The	East	Lin	
II. DESIGNATION OF TRAI Nume of Asthonized Transporter of Oil Phillips Petroleum (		or Conde		D NATU	Address (Giv			t copy of this form Texas 79		ni)	
Name of Authorized Transporter of Casi			or Dry (	Ges 🛄				copy of this form		nu)	
if well produces oil or liquids, jus location of tanks.	Unit	Unit Sec.   Twp. Re   L   3   L4S   31E		Ree 31E			When	When ?			
this production is commingled with that		ber lease or			ling order num	ber:	l	· · · · · ·			
V. COMPLETION DATA		Oil Well	-   G	as Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready to	Prod.		Total Depth	l	İ	P.B.T.D.		<u> </u>	
Develops (DF, RKB, KT, GR, etc.)					Top Oil/Gas Pay		Tubing Depth				
								Depth Casing S	hoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD			SACKS CEMENT			
							······				
. TEST DATA AND REQUE	ST FOR A	T FOR ALLOWABLE							1		
	ecovery of total volume of load oil and must  Date of Test				be equal to or Producing Me				full 24 hours	r.)	
ength of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bhls.				Water - Bbis.			Gas- MCF		
								1			
					Bbls. Condensate/MMCF			Gravity of Condensate			
	Length of 1	િલ્લ			Bbls. Condens	ale/MMCF		Gravity of Cond	COMIE		
uctual Prod. Test - MCF/D	Length of T		 ia)		Bbls. Condens Casing Pressur			Gravity of Cond Choke Size			
uctual Prod. Test - MCF/D	Tubing Pre	COMPI Oil Conserve matics gives	LIANC		Casing Pressui	e (Shut-ia) DIL CON	ISERVA	Choke Size		N	
In the set of the set	Tubing Pre-	COMPI Oil Conserve matics gives	LIANC		Casing Pressui C Date	e (Shut-in) )IL CON Approved	d	Choke Size	VISIO 1989		
Division have been complied with and is true and complete to the best of my l Signature Donna Holler	Tubing Pre-	COMPI Oil Conserv matios give d belief.	LIANC ation s above		Casing Pressui	e (Shut-in) )IL CON Approved	DRIGINAL S	Choke Size	VISIOI 1989		
In the set of the set	Tubing Pre-	COMPI Oil Conserv matios give d belief.	LIANC ation s above	CE	Casing Present	e (Shut-in) DIL CON Approved	DRIGINAL S	Choke Size	VISIOI 1989 RRY SEX VISOR		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) PM out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply sompleted wells:

RECEIVED

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