

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

N. M. State "I" a/c-1
(Lease)

Drickey Queen

Pool, Chaves County.

of Section 35 If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....Cactus Drilling Company

Address..... San Angelo, Texas

Elevation above sea level at Top of Tubing Head.....4415' (RT)..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3044' (RT) to 3062' (RT) No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	215'	Baker			
5-1/2"	14#	"	3030'	"			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	229'	150			
7-7/8"	5-1/2"	3042'	100			
5"		3062'				

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3042 feet, and from feet to feet.
Cable tools were used from 3042 feet to 3062 feet, and from feet to feet.

PRODUCTION

Put to Producing April 16, 1955

OIL WELL: The production during the first 24 hours was 96 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1440'	T. Devonian	T. Ojo Alamo
T. Salt	1520'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2150'	T. Montoya	T. Farmington
T. Yates	2305'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2400'	T. McKee	T. Menefee
T. Queen	3044'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1440	1440	Red Shale & Sand				
1440	1520	80	Anhydrite				
1520	2150	630	Salt				
2150	2305	155	Red Shale & Anhydrite				
2305	2400	95	Red Sand & Red Shale				
2400	3044	644	Red Shale, Sand, Salt & Anhydrite				
3044	3062	18	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 11, 1955 (Date)
Company or Operator Texas Pacific Coal & Oil Co. Address Box 1688, Hobbs, New Mexico
Name Position or Title District Field Foreman