

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

N. M. State "I" a/c-1
(Lease)

Well No. 6, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 35, T. 13-S, R. 31-E, NMPM.

Drickey Queen Pool, Chaves County.

Well is 1980 feet from North line and 660 feet from East line.

of Section 35 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**April 13**....., 19**55**... Drilling was Completed.....**April 24**....., 19**55**

Name of Drilling Contractor.....Cactus Drilling Company.....

Address..... San Angelo, Texas

Elevation above sea level at Top of Tubing Head..... 4415' (RT)..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3053' (RT) to 3069' (RT) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	213 ¹	Baker			
5-1/2"	14#	"	3041 ¹	"			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	226'	150			
7-7/8"	5-1/2"	3051'	100			
5"		3069'				

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3051 feet, and from feet to feet.
Cable tools were used from 3051 feet to 3069 feet, and from feet to feet.

PRODUCTION

Put to Producing April 25, 19 55.

OIL WELL: The production during the first 24 hours was 75 barrels of liquid of which 100 % was
was oil: % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1430'	T. Devonian		T. Ojo Alamo			
T. Salt	1510'	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2150'	T. Montoya		T. Farmington			
T. Yates	2300'	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	2410'	T. McKee		T. Menefee			
T. Queen	3053'	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1430	1430	Red Shale & Sand				
1430	1510	80	Anhydrite				
1510	2150	640	Salt				
2150	2300	150	Red Shale & Anhydrite				
2300	2410	110	Red Sand & Red Shale				
2410	3053	643	Red Shale, Sand, Salt & Anhydrite				
3053	3069	16	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 12, 1955

(Date)

Company or Operator Texas Pacific Coal & Oil Co.

Address Box 1688, Hobbs, New Mexico

Name

Position or Title District Field Foreman