



Casper

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

**OIL CONSERVATION DIVISION
HOBBS DISTRICT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161 FAX (505) 393-0720**

**Jennifer A. Salisbury
CABINET SECRETARY**

September 4, 1997

Northland Operating Company
3500 Oak Lawn Ste 380
Dallas, Texas 75219-4398

Dear Mr. McKnight:

I recently received your request on our C-103 Sundry Notices that you are requesting an extension of temporary abandonment of wells Cap Rock Queen #96 and #50. These wells are not correctly temporarily abandoned according to the rules and regulations of the New Mexico Oil Conservation Division (NMOCD). It is my understanding that Mr. Jerry Sexton the previous District 1 Supervisor had given Northland Operating Company permission to leave these wells shut-in in their present condition for six months while Northland was arranging for financing back in January or February of 1997. That six months is up!

There are three options that can be pursued at this point; 1) Plug and abandon these wells according to NMOCD rules within 30 days 2) Properly temporarily abandon these wells according to NMOCD rules within 30 days; 3) or return the wells to production within the next 30 days.

Sincerely,

Chris Williams

Chris Williams
District 1 Supervisor

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-005-00928

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-473-8

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well No.

96

9. Pool name or Wildcat

Cap Queen Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Northland Operating Co.

3. Address of Operator

3500 Oak Lawn, Suite 380, Dallas, Texas 75219-4398

4. Well Location

Unit Letter c : 660 Feet From The North Line and 1980 Feet From The West Line

Section

35

Township

13S

Range

31E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Temporarily Abandon ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Northland Operating Co. has completed engineering plans to redrill and expand the Rock Queen, Drickey Queen and West Cap Queen waterflood and is now arranging financing for implementation of these water flood redevelopment projects. Therefore, it is requested that Northland be allowed to retain the well in it's present status for a maximum of six months pending implementation of the redevelopment projects.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

DATE

8/14/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Subject:

UNIT ROCK QUEENFIELD CAPROCK

Date

WELL 35C (35-3)LOCATION 135 31E 35CSheet 6

CURRENT STATUS

T.A. PRODUCER

Project No.

By

MEAS. DATUM: TOP TBG HD-KB ELEV: 4410 GR. ELEV: 440124#/FT 8 5/8" CSA 303'

w/250 SY CMT.

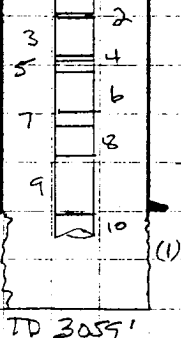
TUBING IS EVE 8R 4.64/FT
J-55

REDA PUMPS 40 HP

TYPE D950, 171 STAGES

TUBING STRING: BASED ON 6/25/85 WELL
REPORT.

#	TOP TO BTM	LENGTH	EST. SET. DEPTH
	94 JTS 2 3/8" TBG	2914'	2914
-2.	BLEEDER	1'	2915
3	1 JT. 2 3/8" TBG	31'	2946
4	CHECK VALVE	1'	2947
5	2 3/8" TUBING SUB	4'	2951
6	REDA PUMP	13'	2964
7	PROTECTOR	4'	2977
8	MOTOR	13'	2981
9	2 JTS 2 3/8" TBG	62'	3043
10	1 CUT JT 2 3/8" (est.)	6'	3049

14#/FT 5 1/2" CSA 3041'

w/100 SY CMT.

TOP QUEEN SAND @ 3041' @ 5 1/2" CSG SHOE

- (1) 12/20/54 ORIG COMP. IN OPEN
HOLE 3041-3059. DRILL WELL-11
W/CABLE TOOLS. IF NATURAL
@ 33 B/D. FRACED WELL W/
6000 GALS OIL & 6000# SAND.
IF 984- BLOPPD AFTER
TREATMENT.