



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company State NM  
(Company of Operator) (Lease)  
Well No. 2, in SW 1/4 of NW 1/4, of Sec. 13, T. 13-S., R. 31-E., NMPM.  
Undesignated Pool, Chaves County.  
Well is 1980' feet from North line and 660' feet from West line  
of Section 36. If State Land the Oil and Gas Lease No. is #B-9511  
Drilling Commenced May 3, 1955 Drilling was Completed May 13, 1955  
Name of Drilling Contractor Pioneer Well Services Ltd.  
Address Box 1659, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4386 The information given is to be kept confidential until  
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3052 to 3058 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	21#	New	318	Balled	-	-	Surface
5 1/2"	11#	New	30 1/4	Float	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	328'	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3051'	100	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After setting 5 1/2" casing cable tools moved in, drilled the  
plug and drilled to 3058'. The well came in natural.  
Result of Production Stimulation No stimulation.  
Depth Cleaned Out 3058'

1. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3051 feet, and from feet to feet.  
Cable tools were used from 3051 feet to 3058 feet, and from feet to feet.

PRODUCTION

Put to Producing May 14, 1955.

OIL WELL: The production during the first 24 hours was 104 barrels of liquid of which 100% was oil; 0% was emulsion 0% water, and 0% was sediment. A.P.I. Gravity 34° API

GAS WELL: The production during the first 24 hours was M.C.F. of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1430	T. Devonian	T. Ojo Alamo
T. Salt	1510	T. Silurian	T. Kirtland-Fruitland
B. Salt	2170	T. Montoya	T. Farmington
T. Yates	2260	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2410	T. McKee	T. Menefee
T. Queen	3052	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Surface sand & caliche				
295	1430	1135	Red Beds				
1430	1510	80	Anhy & Red Beds				
1510	2170	660	Salt, Red Beds & Anhy.				
2170	2260	90	Red Beds & Anhy.				
2260	2410	150	Sand & Shale				
2410	3052	642	Dolomite, Red Beds & Anhy.				
3052	3058	6	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas, May 16, 1955 (Date)

Company or Operator Great Western Drilling Company Address P. O. Box 1659, Midland, Texas

Name M. B. Wilson Position or Title Chief Petroleum Engineer