

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator) State NM (Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 15, T. 13-S, R. 31-E, NMPM.
Undesignated Pool, Chaves County.

Well is 660 feet from West line and 1980 feet from South line
of Section 36. If State Land the Oil and Gas Lease No. is #B-9541

Drilling Commenced May 11, 1955 Drilling was Completed May 21, 1955

Name of Drilling Contractor Pioneer Well Services, Ltd.
Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4388' The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3053 to 3069 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	313	Belled	-	-	Surface
5 1/2"	14	New	3047	Float	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8"	320	200	Pump & Plug	-	-
7 7/8	5 1/2"	3054	100	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well came in natural.

Result of Production Stimulation None

Depth Cleaned Out 3069'

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3054 feet, and from 3054 feet to 3069 feet.
Cable tools were used from 3054 feet to 3069 feet, and from 3069 feet to 3069 feet.

PRODUCTION

Put to Producing May 26 1955

OIL WELL: The production during the first 24 hours was 92 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 34° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1430	T. Devonian	T. Ojo Alamo
T. Salt	1530	T. Silurian	T. Kirtland-Fruitland
B. Salt	2180	T. Montoya	T. Farmington
T. Yates	2260	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2410	T. McKee	T. Menefee
T. Queen	3053	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface sand & caliche				
300	1430	1130	Red beds and shale				
1430	1530	100	Red beds shale & anhy.				
1530	2180	650	Salt, Shale & anhy.				
2180	2260	80	Shale and anhy.				
2260	2410	150	Sand, shale & anhy.				
2410	3053	643	Dolomite, sand & shale				
3053	3069	16	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 31, 1955 (Date)

Company or Operator Great western Drilling Company Address Box 1659, Midland, Texas

Name M. B. Nelson Position or Title Chief Petroleum Engineer