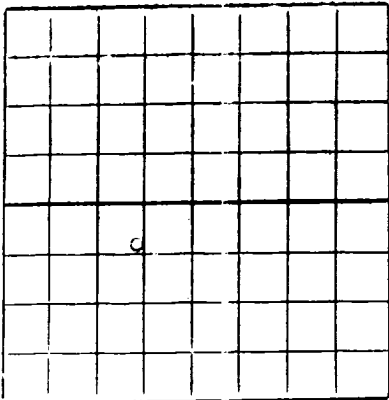




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Drilling Company State "U"
(Company or Operator) (Lease)

Well No. 6, in NE 1/4 of SW 1/4, of Sec. 36, T-13-S, R-31-E, NMPM.
Caprock Queen Pool, Chaves County.

Well is 1980 feet from West line and 1980 feet from South line
of Section 36. If State Land the Oil and Gas Lease No. is #B-9541

Drilling Commenced 12-10-55, 19. Drilling was Completed 1-2-56, 1955

Name of Drilling Contractor Pioneer Well Services, Ltd.

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4385 The information given is to be kept confidential until
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3061 to 3069 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24 1/2	New	297	Guide	-	-	Surface
5 1/2"	14 1/2	New	3055	Float	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8	307	200	Pump & Plug	-	-
7 7/8"	5 1/2	3062	100	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled in with cable tools and completed natural.
Swabbed 11 barrels per hour; no water.

Result of Production Stimulation

Depth Cleaned Out 3069

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3055 feet, and from feet to feet.
Cable tools were used from 3055 feet to 3069 feet, and from feet to feet.

PRODUCTION

Put to Producing January 8, 1956

OIL WELL: The production during the first 24 hours was 79.2 barrels of liquid of which 100 % was
was oil: 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 35° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1440		T. Devonian		T. Ojo Alamo
T. Salt	1565		T. Silurian		T. Kirtland-Fruitland
B. Salt	2190		T. Montoya		T. Farmington
T. Yates	2280		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2420		T. McKee		T. Menefee
T. Queen	3061		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	282	282	Surface Sand & Caliche				
282	1440	1158	Red Beds				
1440	1565	125	Red Bed & Anhy.				
1565	2190	625	Red Bed, Salt, Anhy.				
2190	2280	90	Red Bed and Shale				
2280	2420	140	Red Bed, Sand & Shale				
2420	3061	641	Red Bed, Shale, Dolomite				
3061	3069	8	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

January 5, 1956 (Date)
Company or Operator Great Western Drilling Co. Address Box 1659, Midland, Texas
Name Dr. B. Wilson Position or Title Chief Petroleum Engineer