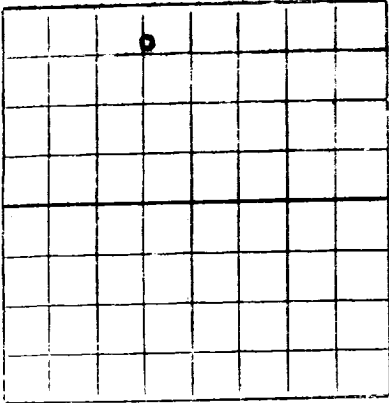




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator)

State **U**
(Lease)

Well No. **8**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **36**, T. **13-S**, R. **31-E**, NMPM.

Undesignated Pool, **Chaves** County.

Well is **660** feet from **North** line and **1980** feet from **West** line of Section **36**. If State Land the Oil and Gas Lease No. is **B-9541**.

Drilling Commenced **7-3**, 19**55**. Drilling was Completed **7-9**, 19**55**.

Name of Drilling Contractor **Pioneer Well Services Ltd.**

Address **Box 1659, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4384.9**. The information given is to be kept confidential until **Not confidential**, 19.

OIL SANDS OR ZONES

No. 1, from **3049** to **3075** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 1/2	New	226	Belled	-	-	- Surface -
5-1/2"	14 1/2	New	3042	Float	-	-	- Production -

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	296	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3049	100	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Set casing at 3049, cored 26 feet into pay, ran tubing and reverse circulated.

Well began to flow.

Result of Production Stimulation **No treatment used.**

Depth Cleaned Out **3075**

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3075 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-14, 1955

OIL WELL: The production during the first 24 hours was 525 barrels of liquid of which 100% was
was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I.
Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1460		T. Devonian		T. Ojo Alamo
T. Salt.	1550		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2160		T. Montoya		T. Farmington
T. Yates	2260		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2390		T. McKee		T. Menefee
T. Queen	3049		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	282	282	Surface Sand & Caliche				
282	1445	1163	Red Beds				
1445	1562	117	Red Bed & Anhydrite				
1562	2170	608	Red Bed, Salt, Anhydrite				
2170	2270	100	Red Bed & Shale				
2270	2435	165	Red Bed, Sand, & Shale				
2435	3049	614	Red Bed, Shale & Dolomite				
3049	3075	26	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 18, 1955 (Date)
Company or Operator Great Western Drilling Co. Address Box 1659, Midland, Texas
Name H. B. Wilcox Position or Title Chief Petroleum Engineer