

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator)

State "U"

(125)

Well No. 10, in SW ¼ of NE ¼, of Sec. 36, T-13-S, R-31-E, NMPM.

Caprock Queen

Pool

Chaves

..County.

Well is 1980 feet from North line and 1980 feet from East line.

of Section 36 If State Land the Oil and Gas Lease No. is State #B-9541

Drilling Commenced December 16, 1955 Drilling was Completed December 27, 1955

Name of Drilling Contractor..... **Pioneer Well Services Ltd**

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head.....4387..... The information given is to be kept confidential until
Not confidential

No. 1, from 3072 to 3080 No. 4, from _____ to _____

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from None to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	299	Guide	-	-	Surface
5 1/2"	14#	New	3063	Float	-	-	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	309	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3070	100	Pump & Plug	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/7500 gallons oil and 15,000# sand December 31, 1955.

Pumped 55 barrels in 21 hours.

Result of Production Stimulation.....

Depth Cleaned Out 3080

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3080 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 7, 1956

OIL WELL: The production during the first 24 hours was 67.1 barrels of liquid of which 0 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1440		T. Devonian		T. Ojo Alamo
T. Salt	1530		T. Silurian		T. Kirtland-Fruitland
B. Salt	2180		T. Montoya		T. Farmington
T. Yates	2280		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2420		T. McKee		T. Menefee
T. Queen	3072		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface Sand & Caliche				
310	1440	1130	Red Bed				
1440	1530	90	Red Bed & Anhy.				
1530	2180	650	Red Bed, Salt, Anhy.				
2180	2280	100	Red Bed & Shale				
2420	3072	652	Red Bed, Shale, Dolomite				
3072	3080	8	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 11, 1956
Company or Operator Great Western Drilling Co. Address Box 1659, Midland, Texas
Name M. B. Walsley Position or Title Chief Petroleum Engineer