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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30-005-00940

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Rock Queen Unit 36
2. Name of Operator Great Western Drilling Co.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 10
4. Location of Well UNIT LETTER <u>J</u> <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4,384.2' GR, 4,392.2' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC notified prior to plugging operations.

- 1/24/83: Rigged up Permian Basin Casing pullers. Pulled 2 3/8" OD, PVC-lined tubing and packer.
- 1/25/83: Ran 97 jts. 2 3/8" OD, tbg opened ended to 3,065' and spotted 25 sx Class "A" cement. WOC 3 hrs. Tagged plug w/wireline @ 2,910' (155' plug). Displaced hole with 10# gelled brine water (25 lbs. gel per bbl.). Pulled tbg.
- 1/26/83: Rigged up casing jacks & stretched 5 1/2" csg - found 850' free by stretch. Ran shot to 1,201', shot pipe, came free. Pulled & laid down 1,201.39' of 5 1/2" csg.
- 1/27/83: Ran tbg to 1,262'. Notified Mr. Eddy Seay w/NMOCC @ 8:45 a.m. on setting stub plug. Spotted 35 sx. cement plug @ 1,262' (61' into stub), pulled up hole. WOC 3 hrs. Ran tbg & tagged top of cement plug @ 1,072' (190' plug). Notified NMOCC on 8 5/8" shoe plug. Pulled tbg to 347' & spotted 50 sx. cement plug (151' plug). Pulled tbg.
- 1/28/83: NMOCC Representative Mr. Ron Castleberry witnessed surface plug. Ran 2 jts. tbg in hole, spotted 20 sx. plug, pulled tbg out of hole & set dry hole marker. P & A 1-28-83.
- 3/16/83: Made final cleanup, location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myers TITLE Ass't. to Gen. Supt. DATE 3-21-83

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1986

CONDITIONS OF APPROVAL, IF ANY: