

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Rock Queen Unit 36

8. Farm or Lease Name

9. Well No.

10

10. Field and Pool, or Wildcat

Caprock Queen

12. County

Chaves

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER Water Injection

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, TX 79702

4. Location of Well

UNIT LETTER J LOCATED 1,980 FEET FROM THE South LINE AND 1,980 FEET FROM

THE East LINE OF SEC. 36 TWP. 13-S RGE. 31-E NMPM

15. Date Spudded

12-28-55

16. Date T.D. Reached

1-7-56

17. Date Compl. (Ready to Prod.)

1-16-56

18. Elevations (DF, RKB, RT, GR, etc.)

4,384.2' GR, 4,392.2' DF

19. Elev. Casinghead

4,383.2'

20. Total Depth

3,071'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-3,066'

Cable Tools

3,066'-3,071'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	305'	12 1/4"	200 Sxs.	None
5 1/2"	14	3,066	7 7/8"	100 Sxs.	1,201.39'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

4 3/4" Open hole 3,066'-3,071'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Plugged <u>Plugged & Abandoned</u>)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. B. Meyer

TITLE

Ass't. to Gen. Supt.

DATE

3-21-83

RECEIVED

MAR 23 1983

O.C.D.
HOBBY OFFICE