



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Drilling Company State "U"
(Company or Operator) (Lease)

Well No. 11, in NW 1/4 of SE 1/4, of Sec. 36, T. -13-S, R. -31-E, NMPM.
Caprock Queen Pool, Chaves County.

Well is 1980 feet from South line and 1980 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is State Land #B-9541

Drilling Commenced December 28, 1955 Drilling was Completed January 7, 1956

Name of Drilling Contractor Pioneer Well Services, Ltd.

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4384 The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3066 to 3071 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	295'	Guide	-	-	Surface
5 1/2"	14	New	3059'	Float	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	305	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3066	100	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural well - no treatment.

Result of Production Stimulation

Depth Cleaned Out 3071

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3066 feet, and from feet to feet.
Cable tools were used from 3066 feet to 3071 feet, and from feet to feet.

PRODUCTION

Put to Producing January 16, 1956.
OIL WELL: The production during the first 24 hours was barrels of liquid of which 100 % was oil: 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35° API
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1430		T. Devonian		T. Ojo Alamo
T. Salt	1520		T. Silurian		T. Kirtland-Fruitland
B. Salt	2190		T. Montoya		T. Farmington
T. Yates	2280		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2420		T. McKee		T. Menefee
T. Queen	3066		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Sands & Caliche				
285	1430		Red Beds				
1430	1520		Anhydrite & Red Beds				
1520	2190		Salt and Red Beds				
2190	2280		Red Bed, Shale & Anhy.				
2280	2420		Sand, Shale & Red Beds				
2420	3066		Dolomite, Shale & Red Beds				
3066	3071		Sand				
Note: No log run on this well.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 18, 1956 (Date)
Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas
Name M. B. Wilson Position or Title Chief Petroleum Engineer