

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are no markings or text on the page.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Great Western Drilling Company
(Company or Operator)

State "U"
(Lease)

Well No. 12, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 36, T-13-S, R-31-E, NMPM.

Caprock-Queen

Pool, **Chaves**

..County.

Well is 660 feet from South line and 1980 feet from East line

of Section 36 If State Land the Oil and Gas Lease No. is B-9541

Drilling Commenced.....**March 28**....., 19**56**..... Drilling was Completed.....**April 6**....., 19**56**.....

Name of Drilling Contractor..... **Pioneer Well Services Ltd.**.....

Address..... **Box 1659**

Elevation above sea level at Top of Tubing Head.....4381..... The information given is to be kept confidential until
Not confidential 19.....

No. 1, from 3069 to 3072 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3. from.....to.....feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	297	Guide	-	-	Surface
5 1/2"	14#	New	3060	Float	-	-	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	307'	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3067'	100	Pump & Plug	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Produced 2 bbls/hr. natural.

Fractured w/3750 gallons oil & 7500# sand.

Result of Production Stimulation.....**Produced 8 bbls/hr.**

..Depth Cleaned Out.....3072

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3067 feet, and from feet to feet.
 Cable tools were used from 3067 feet to 3072 feet, and from feet to feet.

PRODUCTION

Put to Producing April 9, 1956

OIL WELL: The production during the first 24 hours was 201 barrels of liquid of which 100 % was
 was oil; -0- % was emulsion; -0- % water; and -0- % was sediment. A.P.I.
 Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1410	T. Devonian	T. Ojo Alamo		
T. Salt	1500	T. Silurian	T. Kirtland-Fruitland		
B. Salt	2200	T. Montoya	T. Farmington		
T. Yates	2290	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers	2430	T. McKee	T. Menefee		
T. Queen	3069	T. Ellenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn		T.	T.		
T. Miss		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Sand & Caliche				
285	1410	1125	Red Beds				
1410	1500	90	Anhy & Red Beds				
1500	2200	700	Salt & Red Beds				
2200	2290	90	Red Beds & Shale				
2290	2430	140	Sand, Shale & Red Beds				
2430	3069	639	Dolomite & Shale				
3069	3072	3	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas
 Name J. P. Wilson Position or Title Chief Petroleum Engineer
 Date April 12, 1956