



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOODS OFFICE OCC

1956 MAR 23 PM 3:23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Drilling Company
(Company or Operator)

State "U"
(Lease)

Well No. 14, in NE 1/4 of SE 1/4, of Sec. 36, T. -13-S, R. -31-E, NMPM.

Caprock Queen Pool, Chaves County.

Well is 660 feet from East line and 1980' feet from South line

of Section 36. If State Land the Oil and Gas Lease No. is B-9541

Drilling Commenced March 15, 1956 Drilling was Completed March 23, 1956

Name of Drilling Contractor Pioneer Well Services, Ltd.

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4383 The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3075 to 3077 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	295'	Guide	-	-	Surface
5 1/2"	14#	New	3066'	Float	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	305	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3073	100	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well completed natural.

Result of Production Stimulation

Depth Cleaned Out

3077

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3073 feet, and from feet to feet.
Cable tools were used from 3073 feet to 3077 feet, and from feet to feet.

PRODUCTION

Put to Producing March 25, 1956

OIL WELL: The production during the first 24 hours was 96 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1410	T. Devonian	T. Ojo Alamo
T. Salt. 1500	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2180	T. Montoya	T. Farmington
T. Yates. 2290	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 2430	T. McKee	T. Menefee
T. Queen. 3075	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		Surface Sand & Caliche				
300	1410		Red Beds				
1410	1500		Anhy & Red Beds				
1500	2180		Salt, Anhy & Red Beds				
2180	2290		Shale & Red Beds				
2290	2430		Sand, Shale & Red Beds				
2430	3075		Dolomite, Shale & Red Beds				
3075	3077		Red Beds				
No logs were run on this well.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company Operator Great Western Drilling Company Address Box 1659, Midland, Texas
Name M. B. Wilson Position or Title Chief Petroleum Engineer
March 27, 1956 (Date)