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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

30-005-80944

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well	7. Unit Agreement Name Rock Queen Unit 36
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 8
4. Location of Well UNIT LETTER H, 660 FEET FROM THE East LINE AND 1,980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4,384.1' GR, 4,392' DF	12. County Chaves

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC notified prior to plugging operations.

- 1/17/83: Rigged up Permian Basin Casing pullers. Pulled 2 3/8" OD, PVC-lined tubing & Halliburton R-4 Pkr.
- 1/18/83: Ran 97 jts. 2 3/8" OD, tbh opened ended to 3,059' and spotted 25 sx cement plug. WOC. Tagged top of cement plug with wireline at 2,878' (181' plug). Displaced hole with 10# gelled brine water (25 lbs. gel per bbl.). Pulled tubing and rigged up casing jacks. Witnessed by NMOCC Representative Tony.
- 1/19/83: Stretched casing - calculated free @ 950'. Shot casing @ 980' & casing came loose. Pulled 31 jts. (980') 5 1/2" OD, 14#/ft., J-55, ST & C casing. Ran tubing open ended - lacked 30' getting back to stub. Pulled tubing.
- 1/20/83: Ran tbh w/2 3/8" notched collar on bent tubing sub on bottom, rotated & circulated went through 2 small bridges, got inside casing stub, went to 1,030' (50' inside csg). Circulated hole & spotted 35 sx. cement plug from 1,030' to 874' (156' plug). Pulled tbh - WOC - Ran wire line & tagged top of cement @ 874'. Reran tbh to 353', spotted 50 sxs. cement plug 50' below 8 5/8" csg shoe (353' to 282') Pulled tbh - WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Meyer TITLE Ass't to Gen. Supt. DATE 3-21-83

APPROVED Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1983

D.C.D.  
HOBBS OFFICE