

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

1. Name of Operator  
Great Western Drilling Company

2. Address of Operator  
P.O. Box 1659, Midland, Texas 79702

4. Location of Well  
UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1,980 FEET FROM  
the North LINE OF SEC. 36 TWP. 13-S RGE. 31-E NMPM

12. County  
Chaves

7. Unit Agreement Name  
Rock Queen Unit 36

8. Farm or Lease Name

9. Well No.  
8

10. Field and Pool, or Wildcat  
Caprock Queen

15. Date Spudded  
1-5-56

16. Date T.D. Reached  
1-19-56

17. Date Compl. (Ready to Prod.)  
1-24-56

18. Elevations (DF, RKB, RT, GR, etc.)  
4,384.1' GR, 4,392' DF

19. Elev. Casinghead  
4,383.1'

20. Total Depth  
3,067'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By  
Rotary Tools  
0-3,025'  
Cable Tools  
3,025'-3,067'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	303'	12 1/4"	200 Sxs.	None
5 1/2"	14	3,061'	7 7/8"	100 Sxs.	980'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 3/4" Open hole 3,061'-3,067'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)  
1-21-83  
Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M.H. Nguyen TITLE Ass't. to Gen. Supt. DATE 3-21-83

RECEIVED  
MAR 23 1983  
O.C.D.  
HOBBS OFFICE