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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Rock Queen Unit 36
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, Texas 79702	9. Well No. 8
4. Location of Well UNIT LETTER H, 660' FEET FROM THE East LINE AND 1,980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4,384.1' GR, 4,392' DF	12. County Chaves

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Uneconomical to W.F. Flood

### Well Data:

TD 3,067', Elev. 4,384.1' GR, 4,392' DF, (All meas. from D.F. 8' above GL.)  
8 5/8" OD, 24#/ft., J-55 Csg set @ 303' w/200 Sxs. - circulated.  
5 1/2" OD, 14#/ft., J-55 Csg set @ 3,061' w/100 Sxs. in 7 7/8" hole.  
4 3/4" open hole 3,061' - 3,067'.  
2 3/8" OD, PVC lined tbg swung @ 3,043' w/Halliburton R-4 Pkr. @ 3,011'.

### Proposed Plugging Procedure:

1. Rig up pulling unit (double) & cement & mud mixing equipment. Unset Pkr. & pull injection tubing - lay down while pulling. Pick up work string and run tubing opened ended to bottom 3,067' TD.
2. Spot 25 Sx. plug at 3,067' (194' plug), spot w/approximately 12 bbls. gelled brine water. Pull tbg to 2500' - WOC - run weight bar and tag top of plug; if plug is above the 4 3/4" open hole and up in the 5 1/2" Csg - displace hole @ 2,500' w/gelled 10# brine water (25 lbs. gel/bbl.), approximately 61 bbls. If plug is not above the open hole - respot w/additional 25 sxs.

(Continued)

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Sexton TITLE Asst. to Gen. Supt. DATE 11-16-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT 1 SUPR.

TITLE

NOV 19 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 18 1982  
FBI  
HALLS OFFICE