NO. OF COPIES RECEIVED		Form C -103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COM	AISSION Effective 1-1-65
FILE U.S.G.S.	1	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO USE **APPLICATI	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL	OTHER. Water Injection Well	7. Unit Agreement Name Rock Queen Unit 36
2. Name of Operator Great Western Dril	ling Company	8. Farm or Lease Name
3. Address of Operator	1 1 70702	9. Well No.
P.O. Box 1659, Mid.	land, Texas 79702	10. Field and Pool, or Wildcat
1	660' FEET FROM THE East 1,	to the contract of the contrac
	ON 36 TOWNSHIP 13-S RANGE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4,384.1' GR, 4,392' DF	Chaves ()
	Appropriate Box To Indicate Nature of Notice NTENTION TO:	e, Report or Other Data subsequent report of:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLIC	IG OPNS. PLUGUND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	EMENT JQS
	OTHER	1 1
	L-1	
OTHER		
17, Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertin	The state of the s
17. Describe Proposed or Completed Opwork) SEE RULE 1703.		DENT SECTION OF THE BEAUTING OF
17, Describe Proposed or Completed Op		
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F.	Flood	TO BE APPROVED.
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3.067', Elev. 4,38	Flood 34.1' GR, 4,392' DF, (All meas. from	D.F. 8' above GL.)
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38. 8 5/8" OD, 24#/ft., J.	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circ	D.F. 8' above GL.)
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38 8 5/8" OD, 24#/ft., J-5½" OD, 14#/ft., J-55	Flood 34.1' GR, 4,392' DF, (All meas. from J-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7	D.F. 8' above GL.)
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38. 8 5/8" OD, 24#/ft., J. 5½" OD, 14#/ft., J. 5½" OD, 14#/ft., J. 4 3/4" open hole 3.06	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,61' - 3,067'.	D.F. 8' above GL.) culated. [8" hole.
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17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,3888 5/8" OD, 24#/ft., J-5542" OD, 14#/ft., J-5543/4" open hole 3,0623/8" OD, PVC lined Proposed Plugging Pro	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,51' - 3,067'. tbg swung @ 3,043' w/Halliburton R-4 occedure:	D.F. 8' above GL.) culated. (8" hole. Pkr. @ 3,011'.
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38. 8 5/8" OD, 24#/ft., J-55. 4 3/4" open hole 3,06. 2 3/8" OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un	Flood 84.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,61' - 3,067'. tbg swung @ 3,043' w/Halliburton R-6 9cedure: ait (double) & cement & mud mixing educations.	D.F. 8' above GL.) sulated. Pkr. @ 3,011'.
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38. 8 5/8" OD, 24#/ft., J-55/4 3/4" open hole 3,06 2 3/8" OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un injection tubing	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,51' - 3,067'. tbg swung @ 3,043' w/Halliburton R-4 ocedure: ait (double) & cement & mud mixing ed - lay down while pulling. Pick up w	D.F. 8' above GL.) sulated. Pkr. @ 3,011'.
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38. 8 5/8" OD, 24#/ft., J-55. 4 3/4" open hole 3,06. 2 3/8" OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un injection tubing ended to bottom 3.	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,51' - 3,067'. tbg swung @ 3,043' w/Halliburton R-20cedure: ait (double) & cement & mud mixing expectation of the company of t	D.F. 8' above GL.) sulated. Pkr. @ 3,011'. Quipment. Unset Pkr. & pull rork string and run tubing opened
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,38. 8 5/8" OD, 24#/ft., J-55. 4 3/4" Open hole 3,06. 2 3/8" OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un injection tubing ended to bottom 3. 2. Spot 25 Sx. plug water. Pull tbg	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,61' - 3,067'. tbg swung @ 3,043' w/Halliburton R-4 ocedure: ait (double) & cement & mud mixing ed - lay down while pulling. Pick up w 3,067' TD. at 3,067' (194' plug), spot w/approx to 2500' - WOC - run weight bar and	D.F. 8' above GL.) sulated. (8" hole. pkr. @ 3,011'. quipment. Unset Pkr. & pull work string and run tubing opened simately 12 bbls. gelled brine tag top of plug; if plug is above
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,3888 5/8" OD, 24#/ft., J-5549" OD, 14#/ft., J-5549 3/4" open hole 3,062 3/8" OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un injection tubing ended to bottom 3 2. Spot 25 Sx. plug water. Pull tbg the 4 3/4" open h	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circ Csg set @ 3,061' w/100 Sxs. in 7 7,61' - 3,067'. tbg swung @ 3,043' w/Halliburton R-4 ocedure: ait (double) & cement & mud mixing ed and while pulling. Pick up w 3,067' TD. at 3,067' (194' plug), spot w/approxito 2500' - WOC - run weight bar and hole and up in the 5½" Csg - displace	D.F. 8' above GL.) culated. (8" hole. Pkr. @ 3,011'. quipment. Unset Pkr. & pull cork string and run tubing opened ximately 12 bbls. gelled brine tag top of plug; if plug is above hole @ 2,500' w/gelled 10# brine
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17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,3888 5/8" OD, 24#/ft., J-5549' OD, 14#/ft., J-5549' OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un injection tubing ended to bottom 3 2. Spot 25 Sx. plug water. Pull tbg the 4 3/4" open hwater (25 lbs. ge respot w/addition	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,61' - 3,067'. tbg swung @ 3,043' w/Halliburton R-4 ocedure: ait (double) & cement & mud mixing ederate and while pulling. Pick up with a 1,067' TD. at 3,067' TD. at 3,067' (194' plug), spot w/approximate and up in the 5½" Csg - displaced by the self-bbl.), approximately 61 bbls. If and 25 sxs.	D.F. 8' above GL.) culated. (8" hole. Pkr. @ 3,011'. quipment. Unset Pkr. & pull work string and run tubing opened ximately 12 bbls. gelled brine tag top of plug; if plug is above hole @ 2,500' w/gelled 10# brine plug is not above the open hole - (Continued)
17. Describe Proposed or Completed Opwork) SEE RULE 1703. Uneconomical to W.F. Well Data: TD 3,067', Elev. 4,3888 5/8" OD, 24#/ft., J-5549'' OD, 14#/ft., J-5549'' OD, PVC lined Proposed Plugging Pro 1. Rig up pulling un injection tubing ended to bottom 3 2. Spot 25 Sx. plug water. Pull tbg the 4 3/4" open hwater (25 lbs. ge respot w/addition	Flood 34.1' GR, 4,392' DF, (All meas. from 5-55 Csg set @ 303' w/200 Sxs circle Csg set @ 3,061' w/100 Sxs. in 7 7,51' - 3,067'. tbg swung @ 3,043' w/Halliburton R-4 ocedure: ait (double) & cement & mud mixing except and down while pulling. Pick up with a second and a second and up in the 5½" Csg - displaced by the second approximately 61 bbls. If	D.F. 8' above GL.) culated. 8" hole. Pkr. @ 3,011'. quipment. Unset Pkr. & pull rork string and run tubing opened simately 12 bbls. gelled brine tag top of plug; if plug is above hole @ 2,500' w/gelled 10# brine plug is not above the open hole - (Continued)
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NOV 18 1982