

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator)

State "U"
(Lease)

Well No. 15 in SE 1/4 of NE 1/4, of Sec. 36, T. -13-S, R. -31-E, NMPM.

Caprock Queen

.Pool

De Vries

County.

Well is 660' feet from East line and 1980' feet from North line.

of Section 36..... If State Land the Oil and Gas Lease No. is B-9541.....

Drilling Commenced.....**January 5**....., 19**56** Drilling was Completed.....**January 19**....., 19**56**

Name of Drilling Contractor.....**Pioneer Well Services, Ltd.**.....

Address..... **Box 1659, Midland, Texas**.....

Elevation above sea level at Top of Tubing Head.....4384.1..... The information given is to be kept confidential until
Not confidential..... 19.....

No. 1, from 3061 to 3067 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

HYDROLYZABLE WATER SOLIDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....**None**.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	293'	Guide	-	-	Surface
5 1/2"	14#	New	3053'	Float	-	-	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	303	200	Pump & Plug	-	-
7 7/8"	5 1/2"	3061'	100	Pump & Plug	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural well - no treatment.

Result of Production Stimulation.

..Depth Cleaned Out... 3067

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3061 feet, and from feet to feet.
Cable tools were used from 3061 feet to 3067 feet, and from feet to feet.

PRODUCTION

Put to Producing January 24, 1956

OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 100 % was
was oil: -0- % was emulsion; -0- % water; and -0- % was sediment. A.P.I.
Gravity 35° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1440	T. Devonian	T. Ojo Alamo
T. Salt.	1560	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2190	T. Montoya	T. Farmington
T. Yates	2280	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2420	T. McKee	T. Menefee
T. Queen	3061	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Sand & Caliche				
280	1440	1160	Red Beds				
1440	1560	120	Red Beds & Anhydrite				
1560	2190	630	Red Beds & Salt				
2190	2280	90	Red Beds, Shale & Anhy.				
2280	2420	140	Red Beds, Sand & Shale				
2420	3061	641	Dolomite & Shale				
3061	3067	6	Sand				
No electric logs or radioactivity logs were run on this well.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 26, 1956
Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas
Name M. B. Wilson Position or Title Chief Petroleum Engineer