

HOBBS **Santa Fe, New Mexico** OFFICE OCC

1956 OCT 23 WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**GULF-STATE**

.....  
(Company or Operator)

(Lease)

Well No. **1-2**, in **NW**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$ , of Sec. **2**, T. **14S**, R. **31E**, NMPM.

## CAPROCK QUEEN

# CHAYES

..County.

Well is 330 feet from NORTH line and 2310 feet from EAST line

of Section 2 If State Land the Oil and Gas Lease No. is E-2855

Drilling Commenced **SEPTEMBER 25**, 19**56** Drilling was Completed **OCTOBER 9**, 19**56**

Name of Drilling Contractor..... **SHELRO DRILLING CO.** .....

Address.....LOVINGTON, N. M.

Elevation above sea level at Top of Tubing Head.....4412'..... The information given is to be kept confidential until  
OCTOBER 23 1956

No. 1. from 3073 to 3088 No. 4. from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from UNKNOWN to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	NEW	200	NONE	NONE	NONE	SURFACE
5-1/2"	15.5#	NEW	3113	RECTOR	NONE	3073-88	OIL STRING

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	8-5/8"	212'	125	PUMP	9.4#/GAL	HOLE FULL
7-7/8"	5-1/2"	3125'	125	PUMP	10.4#/GAL	HOLE FULL

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SAND-OIL FRACED PERF. 3073-88' w/10,000

**GALS. W/1# SD/GAL.**

**Result of Production Stimulation.....**

**PUMPED 72 BOPD**

...Depth Cleaned Out.....3093!.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from SURFACE feet to 3125' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**OCTOBER 13**....., 19**56**.....

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100 % was  
was oil; NONE % was emulsion; NONE % water; and NONE % was sediment. A.P.I.  
Gravity 36

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....1460	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....2290	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....3073	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **ADA OIL COMPANY**  
Name **Earl R. Bruno** (EARL R. BRUNO)  
Address **BOX 126, MIDLAND, TEXAS**  
Position or Title **DIST. PROB. MANAGER**  
Date **OCTOBER 23, 1956**