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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-6401	
7. Unit Agreement Name	
8. Farm or Lease Name Drickey Queen Sand Unit Tr 38	
9. Well No. 1	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A
2. Name of Operator Weldon S. Guest & I. J. Wolfson
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14 S RANGE 31 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4407 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged 10/70 by Cities Service Oil Company by setting cast iron bridge plug @ 2906 capped with 25 sacks cement and a 10 sack surface plug.

It is proposed to re-enter, shoot off 5 1/2" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 13 3/8" casing shoe at 306, 10 sack plug at surface. In this manner 2000' of 5 1/2" casing will be salvaged and the well more properly plugged to protect surface water.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donna Haller* TITLE Agent DATE 10/18/73

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE 10/18/73
CONDITIONS OF APPROVAL, IF ANY: