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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

	Cities Serv.	ice Oil Company		State A	N	
	·				(Lease)	
Well No	, i	n	¹ /4, of Sec 2		R 318	NMPM
Well is		feet fromNorth				
		If State Land the Oi				
		July 22			August 7	19 54
Name of D	rilling Contractor	Cactus Drilli	ing Company	•		
Address	-	Box 348, San	Angelo, Texas			•••••••••••••••••••••••••••••••••••••••
Elevation al	bove sea level at Top	p of Tubing Head. 4385	(Ground)	The informatio	n given is to be kept	confidential until

No. 1, from		No. 4, from	-	to	-	
No. 2, from	-		-		-	
No. 3, from	-		-	to	_	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	- feet	-
No. 2, from		•	
No. 3, from	to	feet.	
No. 4, from	to	– feet.	

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8×	22.7	New	280	Armeo			Surface
	24	New	42	1			
1/2*	14	New	3002.09	Baker	-	-	Production

CASING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11#	8 5/8#	3281	175	Plug		•
7 7/8"	5 1/2"	30041	300	Plug	- *	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was neither shot nor acidized.

Result of Production Stimulation.....

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Depth Cleaned Out

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ORD OF	DRILL-STEM	AND	SPECIAL	TES
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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here'o

					TOOL	SUSED			
	Rotary tools w	vere used from	0	feet to.	3043	feet, and from	-	feet to	feet.
	Cable tools we	re used from		feet to	-	feet, and from		feet to	feet.
					PROD	UCTION			
H	Put to Produc	ing	August 17 4 hr j	poten	19.54 tial test			100	
	OIL WELL:	The product	ion during the	00.55	K was	OL.2) barrels	s of lic	uid of which	% was
		was oil;	-0- %	was en	ulsion;			O- % was s	
			380						
	GAS WELL:					M.C.F. plus.		-	barrels of
		liquid Hydr	ocarbon. Shut in Pr	essuic	 lb	5.			
	Length of Ti	me Shut in	-						
							aroci	DADHICAT SECTION	OF STATE).
	PLEASE	INDICATE	BELOW FORMA Southeastern			NFORMANCE WITH		RAPHICAL SECTION Northwestern New	
							. т.	Ojo Alamo	
			1392'					Kirtland-Fruitland	
	T. Salt								
	-		22641			•••••••		Farmington	
	T. Yates		22.04	. T.	-			Pictured Cliffs	
					McKee		. Т.	Menefee	
	T. Queen		3024 1	. T.	Ellenburger		. Т.	Point Lookout	
					Gr. Wash		. T.	Mancos	
					Granite		Т.	Dakota	
						1	. Т.	Morrison	·····
						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Penn	
	-				••••••	and the second		··	
	T. Penn			Т.			I.	•	

## FORMATION RECORD

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 250 960 1400 1480 2075 2410 2480 2670 3024 3031	250 960 1400 1480 2075 2410 2480 2670 3024 3031 3043	250 710 440 80 595 335 70 190 354 7 12	Surface soil, cal Red Bed Red Bed, shale & Anhydrite Salt & shale Anhydrite & sand Anhydrite Anhydrite & shal Anhydrite Queen Sand Siltstone	shells y shale				•
* Thi	s well	flowed	321.9 bbls oil	in 10 hrs	5 min	on Aug	ast 3,	1954.

### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

$\mathcal{C}$	Ľ		F		August	19,	1954
Address	Box	41,	Hobbs,	New	Mercico	Date)	

Company or Operator	Cities Service Oil Company
	R. W. Ely

Position or Title. Asst. Division Supt.