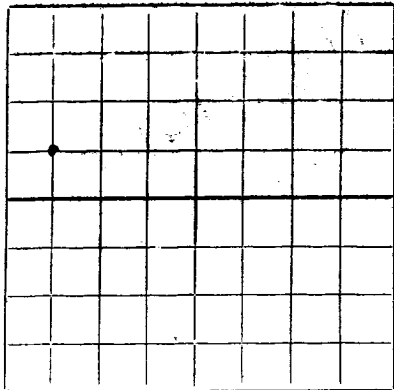


N.

(Revised 7/1/88)
(Form C-106)



NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, OCC
Santa Fe, New Mexico

1955 JAN 27 AM 9:47

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Cities Service Oil Company
(Company or Operator)

State "AN"

(Lease)

Well No. 3, in SW 1/4 of NW 1/4, of Sec. 2, T. 14-S, R. 31-E, NMPM.

Drickey-Queen

Pool,

Chaves

County.

Well is 1980 feet from North line and 660 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-6401

Drilling Commenced 1-5, 1955. Drilling was Completed 1-17, 1955.

Name of Drilling Contractor R. A. Thomas Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4412. The information given is to be kept confidential until 19--.

OIL SANDS OR ZONES

No. 1, from 3060 to 3076 No. 4, from -- to --

No. 2, from -- to -- No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	22.7	New	280'	Armco	-	-	Surface
5 1/2	14	New	3047'	Baker	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	8 5/8	291'	150	Plug	-	-
7 7/8	5 1/2	3055'	300	Plng	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was neither shot nor acidized.

Result of Production Stimulation

Depth Cleaned Out

B-1 ID OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3076 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing 1-24, 19 55
OIL WELL: The production during the first 24 hours was 121.37 barrels of liquid of which 99.8 % was
was oil; .2 % was emulsion; - % water; and - % was sediment. A.P.I.
Gravity 36.4
GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of
liquid Hydrocarbon. Shut in Pressure - lbs.
Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2360		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3060		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Sand & shale				
220	1240	1020	Red Bed				
1240	1520	280	Shale & shells				
1520	2739	1219	Salt & shells				
2739	3003	264	Shale & shells				
3003	3060	57	Shale				
3060	3076	16	Queen Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cities Service Oil Company Address Box 97, Hobbs, New Mexico
Name R. W. Ely Position or Title Asst. Div. Supt.
1-26-55 (Date)