NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Rep	ort by Checkin	ıg Below	,	
ORT ON BEGINNING LING OPERATIONS	REPORT ON RESU OF CASING SHUT	LT OF TEST -OFF	x	REPORT ON REPAIRING WE	ELL
ORT ON RESULT LUGGING WELL	REPORT ON RECO	MPLETION		REPORT ON (Other)	
	Jan (Date)	mary 10, 1	955	Hebbs,	New Mexico
ollowing is a report on the work	done and the results obtained	under the head	ling note	d above at the	(Place)
Cities Service (11 Company				
(Company or Ope	rator)	•••••••••••••••••••••••••••••••••••••••		(Lease)	************
Contractor	lling Company	, Well No	3	in the SW 1/4	NW 1/4 of Sec.
-S , R 31-E , NMPM.,	Drickey-Queen	Pool.		Chaves	•
ates of this work were as follows:	January 0, 1777 8	m January	/a +	/25	•••••
of intention to do the work (was)	(was not) submitted on Form	C-102 on	(Not	Required)	
		0-102 011	(Cre	oss out incorrect words)	•
proval of the proposed plan (was)	(was not) obtained.				
is well was drilled to maco SW SJ Casing set	AL ZYL' BIEL CAMPAYA	Ran 7 joi:	nts, 2	801, of 8 5/8	A .
ris well was drilled to make SW SJ Casing set creulated. Plug was d tt 24 hours before tes	o 291; in red bed. at 291; and comented own at 8:00 A.M. Jar ting for shut-off.	Ran 7 joi:	nts, 2 sacks	80', of 8 5/8 of cement.	Cement
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