## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBES OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comdulated to the District Office, Oil Conservation Commission, within 10 days after the work specified is comdulated to the District Office, Oil Conservations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, d. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of the Commission. See additional

tice of intention to do the work (was) (was not) submitted on Form C-102 on	uctions in the Rules and Regulation	Indicate Nature of Report by Ch	ecking Belo	)W	
REPORT ON RESULT PLUGGING WELL  January 27, 1955  Hobbs, New Mexico (Cher)  Following is a report on the work done and the results obtained under the heading noted above at the Cities Service Cil Company Operatory (Company Operator)  R. A. Thomas Drilling Company (Contractor)  (Con	ORT ON BEGINNING	REPORT ON RESULT OF TO CASING SHUT-OFF	EST	REPORT ON REPAIRING WELL	
Following is a report on the work done and the results obtained under the heading noted above at the  Cities Service Cil Company  Company State "AN"  (Company of Certate)  R. A. Thomas Drilling Company  (Company of Certate)  R. A. Thomas Drilling Company  (Company of Certate)  Lip R 31 NMPM Drickey—Queen Pool, Chaves Count of the work (was (was not) submitted on Form C-102 on (Not Required)  (Coras out insorrect words)  tice of intention to do the work (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14.4 SR J-55 3S casing set at 3060' and comented with 30O sacks of neat coment. Plug was down at 2:30 P.M. January 24, 1955. Coment was allowed to set 42 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  Vitnessed by W. M. Dickey Cities Service Oil Company Production Foreman (Company)  Vitnessed by Cities Service Oil Company Production Foreman (Company)  Lhereby certify that the information given showe is true and compute to the best of my knowledge.  Name.  Position. Asst. Div. Supt.  Cities Service Oil Co.	ORT ON RESULT	REPORT ON RECOMPLETI OPERATION	ON	11	
Following is a report on the work done and the results obtained under the heading noted above at the  Cities Service Cil Company  (Company or Operator)  R. A. Thomas Drilling Company  (Company or Operator)  R. A. Thomas Drilling Company  (Company or Operator)  Mel No. 4 in the NW / NW // of Sec. 2  (Contractor)  (Chaves Count of North March 1955 and January 24, 1955 and January 26, 1955  Educe of intention to do the work (was) (was not) submitted on Form C-102 on. (Not Required)  (Cora out incerrect words)  (Cora out incerrect w		January 27	1955	Hobbs, New Mex	deo
Cities Service Oil Company  (Company or Operator)  R. A. Thomas Drilling Company  (Contractor)  R. A. Thomas Drilling Company  (Contractor)  14. R. 31. NMPM. Drickey-Queen  Dates of this work were as follows:  January 24, 1955 and January 26, 1955  Lapproval of the proposed plan (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14.5 gr J-55 SS casing set at 3060' and camented with 300 sacks of nest cament. Plug was down at 2:30 P.M. January 24, 1955. Cament was allowed to set 48 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  Vinessed by W. M. Dickey  Cities Service Oil Company  I hereby certify that the information given-above is true and company to the best of my knowledge.  January 24, 1955. Cament was allowed to set 48 hours before testing for shut-off.  The set was satisfactory and drilling was resumed.  I hereby certify that the information given-above is true and company to the best of my knowledge.  OIL CONSERVATION GOMMISSION  Asst. Div. Supt.  Octies Service Oil Co.				(Place	)
Cities Service Oil Company  (Company or Operator)  R. A. Thomas Drilling Company  (Company)  (Compa	Following is a report on the worl	done and the results obtained under the	ne heading n	oted above at the	
R. A. Thomas Drilling Company  (Contractor)  14. R. 31. NMPM. Drickey—Queen  Dates of this work were as follows:  January 24, 1955 and January 26, 1955  Dates of this work were as follows:  January 24, 1955 and January 26, 1955  Dates of this work were as follows:  Dates of this work were as follows:  January 24, 1955 and January 26, 1955  Detailed of intention to do the work (was) (was not) submitted on Form C-102 on (Not Required)  Cross out incorrect words)  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½ OD 14.4  SR J-55 35 casing set at 3060' and commented with 300 sacks of neat coment. Plug was down at 2:30 P.M. January 24, 1955. Coment was allowed to set 48 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  Witnessed by W. M. Dickey (Company)  Vitnessed by W. M. Dickey (Company)  Oil Conservation Commission  I hereby certify that the information given-above is true and composite to the best of my knowledge.  Position. Asst. Div. Supt.  Position. Asst. Div. Supt.  Cities Service Oil Co.				mt. L MAXIM	
Detailed to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14#  8R J-55 S3 casing set at 3060' and camented with 300 sacks of nest cament. Plug was down at 2:30 P.M. Jamuary 24, 1955. Cament was allowed to set 48 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  Winessed by W. M. Dickey (Name)  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Position. Asst. Div. Supt.  County Chaves County Chaves County 26, 1955  County Jamuary 26, 1955  County Jamuary 26, 1955  (Not Required)  (Not Required)  (Not Required)  (Not Required)  (Creas out meoreset words)  (Position Security OB Asst. Div. Supt.  County Jamuary 26, 1955  County Jamuary 27, 1955  County Jamuary 26, 1955	R. A. Thomas Drilling	gerator) g Comp <b>any</b> , Well N	o4	in the	Sec2
Jamuary 24, 1955 and Jamuary 26, 1955  tice of intention to do the work (was) (was not) submitted on Form C-102 on	(Contract	or)	Deal	Chaves	County
tice of intention to do the work (was) (was not) submitted on Form C-102 on	14 , R. 31 , NMPM.,	Plakey-Justin	F001,	04 3055	
witnessed by W. M. Dickey Cities Service Oil Company Production Forensin  (Name)  (Company)  (Compa	Dan of this work were as follows:	January 24, 1955 and	January	26, 1777	
approval of the proposed plan (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 1½# 8R J-55 SS casing set at 3060' and camented with 300 sacks of neat cament. Plug was down at 2:30 P.M. January 24, 1955. Cament was allowed to set 48 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  Witnessed by. W. M. Dickey (Company) Production Foreman (This)  OIL CONSERVATION COMMISSION  Name.  Position. Asst. Div. Supt.  Position. Asst. Div. Supt.  Cities Service Cil Co.			/37	A. Domid med	10
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14# 8R J-55 SS casing set at 3060' and comented with 300 sacks of neat coment. Ping was down at 2:30 P.M. January 24, 1955. Coment was allowed to set 48 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  Titnessed by. W. M. Dickey (Company)  (Company)  (Company)  (Title)  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14# 8R J-55 SS casing set at 3060' and comented with 300 sacks of neat coment. Ping was down at 2:30 P.M. January 24, 1955. Coment was allowed to set 48 hours before testing for shut-off. Test was satisfactory and drilling was resumed.  (Company)  (Title)  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14# 8R J-55 SS casing set at 3060' and comented with 300 sacks of neat coment. Ping was down at 2:30 P.M. January 24, 1955. Coment was allowed to set 48 hours before testing for shut-off.  (Company)  (Company)  (Title)  This well was drilled to 3060' in anhydrite. Ran 92.7 joints, 3051' of 5½" OD 14# 8R J-55 SS casing set at 3060' and comented with 300 sacks of neat coment. Ping was down at 2:30 P.M. January 24, 1955. Coment was allowed to set 48 hours before testing for shut-off.  (Company)  (Title)  (Company)  (Title)  (Title)  (Title)  (Name)  OIL CONSERVATION COMMISSION  Name.  Position.  Asst. Div. Supt.  Position.  Asst. Div. Supt.	ice of intention to do the work (wa	s) (was not) submitted on Form C-102	on	(Cross out incorrect words)	, 10
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Witnessed by.  W. M. Dickey  (Company)  Cities Service Oil Company  Company	d approval of the proposed plan (wa	as) (was not) obtained.  ALLED ACCOUNT OF WORK DONE	AND RESU	ILTS OBTAINED	
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Witnessed by W. M. Dickey Cities Service Oil Company Production Foreman  (Company) (Title)  Approved: OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comp to the best of my knowledge.  Name.  Position.  Position.  Cities Service Oil Co.	DETA	d to 3060! in anhydrite.	Ran 92.7	7 joints, 3051' of 5½" (	D 14# Plug Defore
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OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comp to the best of my knowledge.  Name	This well was drille SR J-55 SS casing se was down at 2:30 P.M testing for shut-off	d to 3060' in anhydrite.  t at 3060' and comented wi January 24, 1955. Comen Test was satisfactory a	Ran 92.7 th 300 s it was al and drill	7 joints, 3051' of 5½" (sacks of neat cement. It lowed to set 48 hours bling was resumed.	efor•
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Representing Rox 97. Hobbs. New Mexico	This well was drille  8R J-55 33 casing se  was down at 2:30 P.M. testing for shut-off  Vitnessed by	at 2060 in anhydrite.  It at 3060 and comented with January 24, 1955. Come  Test was satisfactory at the common commission of the commissi	Ran 92.7 th 300 s it was al and drill  Oil Com any) creby certify the best of my	pany Production Forest that the information given above is try knowledge.  Asst. Div. Supt.	man uc and comp
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