

**Santa Fe, New Mexico**

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SEP 8 PM 1:13  
WELL RECORD

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Late Oil Company**

(Company or Operator)

**State**

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 2, T. 14, R. 31, NMPM.

## Drickey Queen

Pool. **Chaves**

...County.

Well is 1980 feet from West line and 1980 feet from South line  
of Section 2 If State Land the Oil and Gas Lease No. is B-10419-8 (Motex Supply Co.)

Drilling Commenced **8-7**, 19 **54** Drilling was Completed **9-3**, 19 **54**

Name of Drilling Contractor Cactus Drilling Company

Address..... **San Angelo, Texas**

Elevation above sea level at Top of Tubing Head **4403 DF, 4401 Gr**..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13 3/8	280	200	Halliburton		
8	7 "	3050'	175	Halliburton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Result of Production Stimulation.....**

**..Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1388 feet, and from feet to feet.  
Cable tools were used from 1388 feet to 3054 feet, and from feet to feet.

PRODUCTION

Put to Producing 8-4, 19 54.

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100% was  
was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1387	T. Devonian	T. Ojo Alamo
T. Salt. 1500	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2138	T. Montoya	T. Farmington
T. Yates. 2280	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3054	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255		Sand, Caliche				
255	1387		Redbed, redrock & gyp				
1387	1480		Anhydrite				
1480	1850		Anhydrite, redrock & shale				
1850	2138		Salt & Potash				
2138	2280		Anhydrite & shale				
2280	2345		Sand & lime				
2345	3050		Lime & Dolomite				
3050	3054		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Late Oil Company  
Name L. E. Wilson

Address Box 348, San Angelo, Texas  
Position or Title Office Manager  
(Date) 9-6-54