

HOBBS OFFICE OCC
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
1955 FEB 26 AM 7:37

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

N.

14S

31E

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Rich State #1

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. 14-S, R. 31-E, NMPM.

Drickey-Queen

Chaves

Well is 330 feet from North line and 1650 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-8333

Drilling Commenced January 5, 1955 Drilling was Completed January 28, 1955

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4413 d.f. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3060 to 3065 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	45.45	New	290	Texas	-	-	Surface
8-5/8	28	Used	1410	-	1410	-	Protection
7	20	New	3058	Larkin		-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	12-3/4	290	300	Circulated	-	-
10	8-5/8	1410	mudded		-	-
8	7	3058	125	Perkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 1410 feet to 1410 feet, and from 3065 feet to 3065 feet.
Cable tools were used from 1410 feet to 1410 feet, and from 3065 feet to 3065 feet.

PRODUCTION

Put to Producing February 8 1955

OIL WELL: The production during the first 24 hours was 172 barrels of liquid of which 100 % was

was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of

liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1408	T. Devonian	T. Ojo Alamo
T. Salt	1570	T. Silurian	T. Kirtland-Fruitland
B. Salt	2135	T. Montoya	T. Farmington
T. Yates	2300	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3060	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1408	1408	Red Beds				
1408	1570	162	Anhydrite				
1570	2135	565	Salt				
2135	2300	165	Anhydrite and Salt				
2300	2425	125	Sand and Anhydrite				
2425	3060	635	Anhydrite w/springs of salt, sand, and shale				
3060	3065	5	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records.

February 24, 1955

(Date)

Address 1813 Fair Bldg., Ft. Worth, Texas

Engineer

Position or Title

John P. A. Laughlin

Company or Operator Newville G. Powers, Inc.

Name John P. A. Laughlin