



AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Perrone, Inc.

(Company or Operator)

Zechariah State

(Lease)

Well No. **1**, in **SE** ¼ of **SW** ¼, of Sec. **2**, T. **14S**, R. **31E**, NMPM.

Brickey..Queen

Pool, **Chaves**

County.

Well is 990 feet from South line and 1450 feet from West line.

of Section 2 If State Land the Oil and Gas Lease No. is E 7661

Drilling Commenced.....**September 14**....., 19**54** Drilling was Completed.....**October 9**....., 19**54**

Name of Drilling Contractor..... **Cochs Drilling Co.**

Address.....**San Angelo, Texas**.....

Elevation above sea level at Top of Tubing Head.....**4404 d.f.**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3056 to 3069 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	45	new	289	Larkin	-	none	surface
8-5/8	28	used	1415	-	1415	-	protection
7	20	new	3055	Larkin	-	none	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	12-3/4	289	190	Perkins Plug	-	-
11	8-5/8	1415	mudded	-	-	-
8	7	3055	125	Perkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation..... sandfract with 8000 gal. oil - 4000' sand

..Depth Cleaned Out.....

7 WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1415 feet, and from feet to feet.
Cable tools were used from 1415 feet to TD feet, and from feet to feet.

PRODUCTION

Put to Producing Oct. 18, 1954

OIL WELL: The production during the first 24 hours was 85 barrels of liquid of which 100 was oil; 0 % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1400
T. Salt. 1545
B. Salt. 2130
T. Yates. 2283
T. 7 Rivers. -
T. Queen. 3056
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

Northwestern New Mexico

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.
T.
T.
T.

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red beds				
1400	1545	145	Anhydrite				
1545	2130	585	Salt				
2130	2283	153	Anhydrite and salt				
2283	2345	62	Sand				
2345	3056	711	Anhydrite, salt, sand, shale				
3056	3069	13	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Oct. 20, 1954
Company or Operator Neville G. Parsons, Inc. Address 1813 Fair Bldg., Ft. Worth, Tex.
Name John P. McNaughton Position or Title Engineer