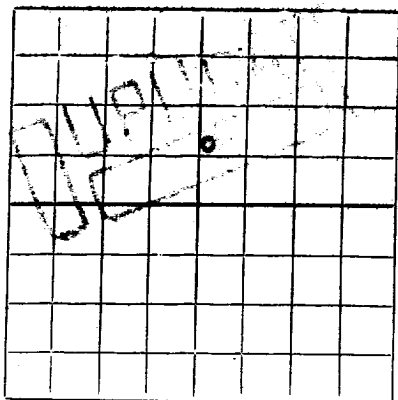


N.

(Revised 7/1/88)  
(Form C-106)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 MAR 13 AM 9:56  
WELL RECORDAREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Whaley Company Inc.

(Company or Operator)

New Mexico State Lease E-7516, 717.08 Acres

(Lease)

Well No. 2, in SW 1/4 of NE 1/4, of Sec. 2, T. 14-S, R. 31-E, NMPM.  
Erickson (owner) Pool, Cheves County.Well is 1,989.5 feet from North line and 2310 feet from East line  
of Section 2. If State Land the Oil and Gas Lease No. is E-7516 - 717.08 Acres

Drilling Commenced February 1st, 1955. Drilling was Completed February 16th, 1955.

Name of Drilling Contractor Donnelly Drilling Company Inc.

Address P.O. Box 433 Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4409  
March 18th, 1955. The information given is to be kept confidential until  
Ground Elevation 4,407.

## OIL SANDS OR ZONES

No. 1, from 3080 Feet to 3092 Feet. No. 4, from \_\_\_\_\_ to \_\_\_\_\_.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_. No. 5, from \_\_\_\_\_ to \_\_\_\_\_.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_. No. 6, from \_\_\_\_\_ to \_\_\_\_\_.

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8" OD	32.38	New H-40	316	Baker	None	None	X
7" OD	20 1/2	New J-55	3,067	Baker	None	None	
2 3/8" TUB	4.78	New J-55	3,091				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	316	300	Halliburton	Cemented	To Surface
8 3/8"	7" OD	3067	300			To 9 5/8 Casing

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sanfrac Treatment by Dacell Inc. with 5,000 lb sand and 633.64 bbl Load and Flushing oil

Result of Production Stimulation Made 12 bbl Natural and 60 bbl after Sanfrac Treatment

Depth Cleaned Out 3092

# RI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3067 feet, and from feet to feet.  
Cable tools were used from 3067 feet to 3092 feet, and from feet to feet.

## PRODUCTION

Put to Producing March 5th, 1955

OIL WELL: The production during the first 24 hours was 62 bbl barrels of liquid of which 97% was oil; % was emulsion; 3% water; and % was sediment. A.P.I. Gravity 35.4 (Estimated)

GAS WELL: The production during the first 24 hours was X M.C.F. plus X barrels of liquid Hydrocarbon. Shut in Pressure X lbs.

Length of Time Shut in X

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1435'	T. Devonian	T. Ojo Alamo
T. Salt 1,500'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2,200'	T. Montoya	T. Farmington
T. Yates 2,250'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers ---	T. McKee	T. Menefee
T. Queen 3080'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Red Beds				
245	332	87	Sand - Rock				
332	336	4	Red Bed				
336	1,114	778	Red Beds & Shells				
1,114	1,372	258	Shale & Shells				
1,372	1,500	128	Shale & Anhydrite				
1,500	1,757	257	Salt				
1,757	2,185	428	Shale, Salt & Anhydrite				
2,185	2,435	250	Shale & Anhydrite				
2,435	2,465	30	Anhydrite				
2,465	3,067	602	Anhydrite, Gyp. & Shale				
3,067	3,080	13	Anhydrite & Lime				
3,080	3,092	12	Sand - Light - Some Free Oil				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Fort Worth, Texas March 16th, 1955

(Date)

Company or Operator Whaley Company Inc.

Address 1301-3 Continental Life Building

Name William D. Morris

Position or Title President & Manager

William D. Morris.