

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE. 1955 MAR 18 AM 9:56

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Whaley Company, Inc. Lease..... N.M. State E-7516

P.O. Box 38

Fort Worth, 2 Texas

Address..... Kermit, Texas (Local or Field Office) 1301-3 Continental Life Building (Principal Place of Business)

Unit..... G., Well(s) No. 1, Sec. 2, T. 14-S., R. 31-E., Pool. Drickey-Queen

County..... Chaves Kind of Lease:..... New Mexico State

If Oil well Location of Tanks..... On Lease East of Well

Authorized Transporter..... Texas Company Trucks Address of Transporter

P.O. Box 1270

Address of Transporter

Midland, Texas (Local or Field Office)

Houston, Texas (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100 Other Transporters authorized to transport Oil or Natural Gas

from this unit are..... None

REASON FOR FILING: (Please check proper box)

NEW WELL.....  CHANGE IN OWNERSHIP.....

CHANGE IN TRANSPORTER.....  OTHER (Explain under Remarks).....

REMARKS:

This Oil will be hauled by Texas Company Trucks, until Texas - New Mexico Pipe Line Company Line is completed to Drickey-Queen Field. If any addresses above are incorrect, please change.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of March, 1955.

Whaley Company, Inc.

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

By William D. Morris

Title President & Manager

Title.....

## INSTRUCTIONS

This form shall be executed and filed in **QUADRUPPLICATE** with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well   
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

1301-3 Continental Life Building March 16, 1955  
(Place) Fort Worth 2, Texas (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Whaley Company Inc. New Mexico State Well No. 2, in  $\frac{37}{64}$  NE  $\frac{1}{4}$  NW  $\frac{1}{4}$   
(Company or Operator) (Lease)  
G, Sec. 2, T. 14-S, R. 31-E, NMPM, Drickey-Queen Pool  
(Unit)  
Chaves County. Date Spudded February 1, 1955, Date Completed February 16, 1955

Please indicate location:

		•	

Elevation 4407 Total Depth 3,092, P.B. X

Top oil/gas pay 3,080 Name of Prod. Form Queen Sand

Casing Perforations: None or

Depth to Casing shoe of Prod. String 3,067

Natural Prod. Test 12 BOPD

based on 6 Sanfrac Treatment bbls. Oil in 12 Hrs 0 Mins.

Test after acid or shot 60 BOPD

Based on 60 bbls. Oil in 24 Hrs 0' Mins.

Gas Well Potential

Size choke in inches

Date first oil run to tanks or gas to Transmission system: March 5th 1955

Transporter taking Oil or Gas: Texas Company Trucks

Casing and Cementing Record

Size	Feet	Sax
9 5/8	316	300
7" OD	3,067	500

Remarks: This well was Sanfrac Treated by Dowell Inc. with 5,000 lb Sand and 633.64 bbl Load Oil. Load oil was substantially recovered before taking potential test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Whaley Company Inc.

(Company or Operator)

By: William D. Morris (Signature)

President & Manager

Title: Send Communications regarding well to:

Name: Whaley Company Inc.  
1301-3 Continental Life Bldg.

Address: Fort Worth 2, Texas

OIL CONSERVATION COMMISSION

By: L. J. Stanley (Signature)  
Title: \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

1954 FEB 23 PM 1:29

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 19, 1955

Artesia, N. M.

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

WHALEY COMPANY, INC.

(Company or Operator)

H. M. LEAST NO. E 7516; 717.03 acres

(Lease)

DONNELLY DRILLING CO.

(Contractor)

Well No. 2 in the SW 1/4 NE 1/4 of Sec. 2

T. 11S, R. 31E, NMPM, TRICKY QUEEN Pool, CHAVES County.

The Dates of this work were as follows: 2-10-55

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (~~was~~) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" casing set at 3067 feet. Cemented with 500 sacks cement. Cement set 72 hours and plug drilled. Casing was tested and found to be all right.

Witnessed by HARLAN JOHNSON (Name), DONNELLY DRILLING CO. (Company), TOOLPUSHER (Title)

Approved: S. J. Stanley (Name), OIL CONSERVATION COMMISSION (Title)

I hereby certify that the information given above is true and complete to the best of my knowledge. Name: J. H. Donnelly, Position: Contractor, Representing: Whaley Company, Inc., Address: Box 433, Artesia, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 FEB 10 AM 9:45

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 8, 1955  
(Date)

Artesia, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Whaley Company, Inc.  
(Company or Operator)

N.M. State Lease No. E-7516-717,08 acres  
(Lease)

DONNELLY DRILLING CO., INC.  
(Contractor)

Well No. 2 in the SW 1/4 NE 1/4 of Sec. 2

T. 14-S, R. 31-E, NMPM, Frickey-Cueen Pool, Chaves County.

The Dates of this work were as follows: February 2, 1955

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan ~~(was)~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9 5/8 casing run and set at 316 feet. Circulated with 300 sacks cement. Cement set 30 hours and plug drilled. Casing was tested for one hour with 500 pounds. Was found to be O.K.

Witnessed by HARLAN JOHNSON (Name), DONNELLY DRILLING CO., INC. (Company), TOOLPUSHER (Title)

Approved: J. G. Stanley (Name), OIL CONSERVATION COMMISSION (Title)

I hereby certify that the information given above is true and complete to the best of my knowledge. Name: J. H. Donnelly, Position: Contractor, Representing: WHALEY CO., INC., Address: BOX 433, ARTESIA, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules, and Regulations of the Commission.

Port Worth 2, Texas 1301-3 Continental Life Building  
(Place)

January 21st, 1955  
(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as  
**Whaley Company, Inc.**

(Company or Operator)

**N.M. State Lease No. E-7516-717.08 acres**  
(Lease)

Well No. **2**

in **6**

(Unit)

The well is

located **1,989.5'** feet from the **North** line and **2,310'** feet from the

**East**

line of Section **2**, T. **14-S**, R. **31-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

**Driehy-Queen**

Pool,

**Chaves**

County

If State Land the Oil and Gas Lease is No. **N.M. E-7516 - 717.08 acres**

If patented land the owner is **X**

Address **X**

We propose to drill well with drilling equipment as follows: **Rotary to near top of producing horizon, then set pipe and use cable tools**

The status of plugging bond is **N.M. Fidelity and Guaranty Company \$10,000.00 Blanket Bond, dated 10/21/52**

Drilling Contractor **Donnelly Drilling Co., Inc., P. O. Box 433 Artesia, New Mexico**

We intend to complete this well in the **Driehy-Queen Sand** formation at an approximate depth of **3,070** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<b>12 1/2"</b>	<b>9 5/8" CD</b>	<b>32.3# seamless</b>	<b>New</b>	<b>300</b>	<b>300 sacks or to 925</b>
<b>8-3/8"</b>	<b>7" CD</b>	<b>20# seamless</b>	<b>New</b>	<b>3,075</b>	<b>200 sacks</b>

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved **1354 1355**, 19.....  
Except as follows:

Sincerely yours,

**WHALEY COMPANY, INC.**

(Company or Operator)

By **William B. Morris**  
**William B. Morris**

Position **President**

Send Communications regarding well to

Name **Whaley Company, Inc.**

Address **1301-3 Continental Life Building  
Port Worth 2, Texas**

OIL CONSERVATION COMMISSION

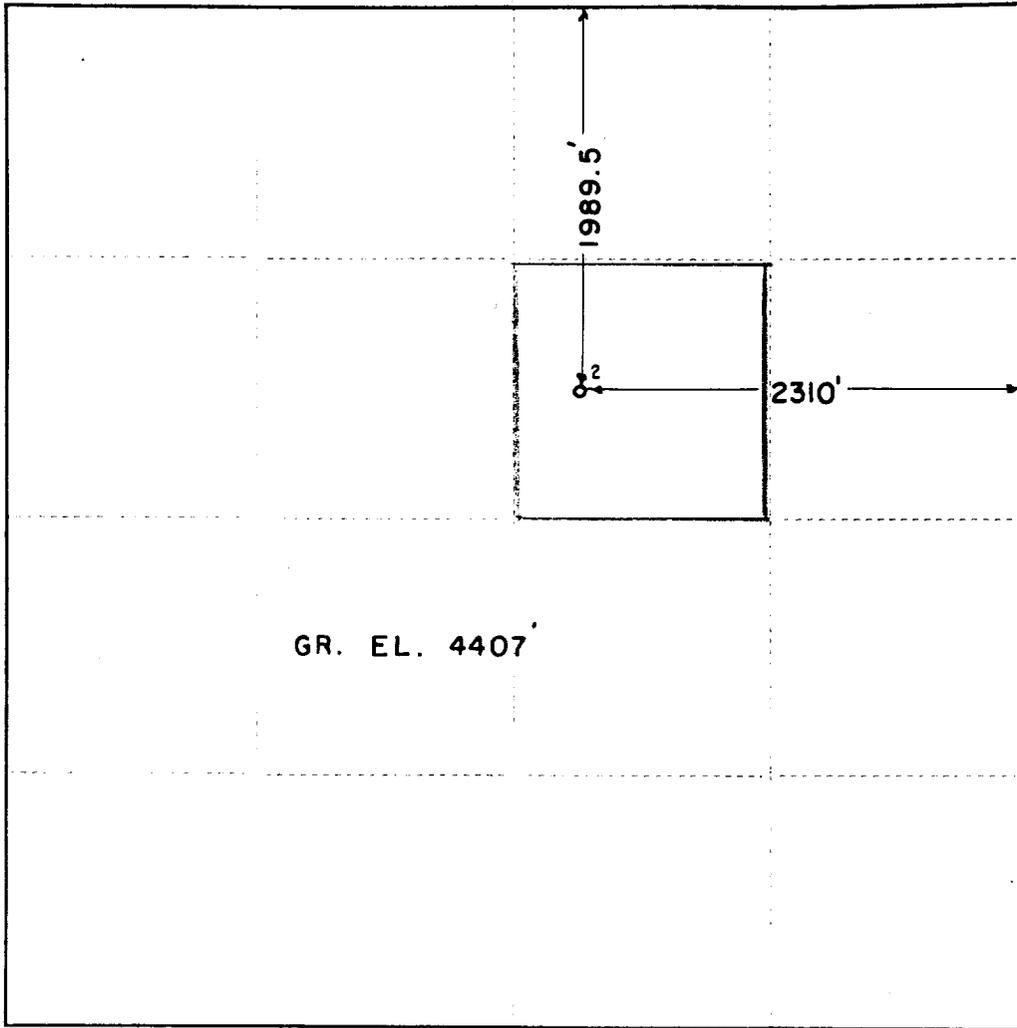
*L. G. Stanley*

# WELL LOCATION SURVEY PLAT

OPERATOR WHALEY COMPANY, INC.

LEASE STATE E-7516: 717.08 Acres (NON-CONTIGUOUS TRACTS)

WELL NO. 2



SEC. 2 , TWP. 14 S., RGE. 31 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John W. West*

JOHN W. WEST, PE & LS NO. 676

1-17-55