

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico S OFFICE OCC

WELL RECORD 25 PH 2:05

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LOC	AREA 640 A CATE WELL C	CRES ORRECT	TLY								
	Whit		Gero	*********			***************************************	State			
Well No	3		any or Op	erator)				(Lease)	31E , <sub>NMPM</sub>		
	de	L	icko								
Well is	1080			N.	iorth		660	feet from	13 m m de		
of Section	***************************************								Las U		
									1955		
							_				
Address	TIO		New								
			,		*********************				o be kept confidential unti		
a		No	·····	ng rica , 19	9		Ine	nformation given is t	o be kept confidential unti		
				·							
		2081				L SANDS OR	·				
•	l	μυυς		to	3100	No.	4, fromto				
							5, fromto				
lo. 3, from	*		1	to	***************************************	No.	6, from	to			
					IMPOR	TANT WATE	R SANDS				
						water rose in ho					
lo. 1, from	·····	1	60		to ]	<u>190</u>	***************************************	feet			
lo. 2, from	•••••	************			to	•••••		feet			
o. 3, from	·	•••••			to	•••••	•••••	feet			
lo. 4, from	•••••				to	•••••		feet			
						GASDYG DEGG					
	WEIG	нт	NEW	or		KIND OF	CUT AND				
SIZE		PER FOOT USED		D	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE		
8 5/8		Now		ÿ	<b>3</b> 00	<u> </u>			Water shut of		
是		New		¥	3083				011 String		
<del></del>			<del></del>								
					MUDDING A	AND CEMENT	ING RECORD		•		
SIZE OF	SIZE OF			NO. SACKS		METHOD		MUD	AMOUNT OF		
HOLE	CASING		ET		CEMENT	USED		GRAVITY	MUD USED		
	8 5/8		300	100	0	· · · · · · · · · · · · · · · · · · ·					
	浸	30	283	100	0						
	<u> </u>				· !		-				
				RE	CORD OF P	RODUCTION A	AND STIMULA	TION			
		(I	Record t	he Pro	cess used, No.	of Qts. or Gal	ls. used, interval	treated or shot.)			
lst	Treati	nent	: 50	00	, Sđ. (+	) 10,000	gal. lea	se oil			
Sho	t w/56	Bul	lets	from	n 3084 <b>-</b> 3	091	•				
Tre	at w/20	000	) # s	d. 8	and 28,5	60 gal.	lease oil	•	•••••		
••••••••		*****	************		***************************************	•••••	•••••••••••••	***************************************			
•••••••••	•		•••••••	••••••	Dames O7	6000					
sult of Pro	oduction Stin	ulation	•••••••		remap AT	•0 D U 1	n 24 hrs.				
***************************************	·		••••••			***************************************		***************************************			
	***************************************	************		•••••	***************************************	*************************		Depth Cleaned C	out3091		

## P ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were	used from.	urface fe	et to	308 <b>3</b>	feet, an	l from		feet to	fcet.	
Cable too	ls were	used from3	1083£801	et to	3102	feet, an	d from	***************************************	feet to	feet.	
					PRODU	CTION					
Put to Pr	oducing.		8-1	18	, <sub>19.</sub> 55						
OIL WE						1.6	bar	rels of liqu	aid of which100	)% was	
		-			-				% wz		
		•					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	·	
		,									
GAS WE		_	1			N	L.C.F. pl	us		barreis of	
	li	quid Hydroca	rbon. Shut in Press	urc	lbs.						
Length o	of Time	Shut in		•							
PLE	ASE IN	DICATE BE	ELOW FORMATI	ON TO	PS (IN CON	FORMANC	E WIT	H GEOGR	APHICAL SECTIO		
		11.00	Southeastern No					·	Northwestern N		
	hy 1 <u>1,50</u> 1515				evonian lurian				Ojo Alamo Kirtland-Fruitland		
			·····		Iontoya				Farmington		
					mpson				Pictured Cliffs		
T. 7 Ri	vers			T. M	[cKee			т.	Menefee		
T. Que	en	3081	<b>4.</b>	T. El	llenburger		••••••	Т.	Point Lookout		
•	_				r. Wash				Mancos		
					ranite				Dakota Morrison		
									Penn		
				т				т.		••••••	
T. Penn	n				·:				***************************************		
T. Miss	S	·				•		т.	•••••		
				I	FORMATIO	N RECO	KD				
From	То	Thickness in Feet	For	mation		From	То	Thicknes in Feet	Form	ation	
0	11.50	1450	Caliche,	Shel	A	,					
	1450 1515		Anhydrite								
4 <b>50</b> .5 <b>1</b> 5	2215	700	Salt & An	hy							
2215	2330	115	Anhy & Re Red Sand								
23 <b>30</b>	2430 3084		Variegate			1 & SE	1t				
2430 3084	3100	16	Soft grey	· & r	ed Sand	(Queer	)				
3100	<b>\$1</b> 02	2	Anhydrite	•							
									•		
	1										
		1				11	·		<del>-                                    </del>		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	complete and correct record of the well and all work done on it so far
Company or Operator White - Geror Oil Corp.	Address Consulting Geologist (Date)
Name 1846 E. Bdwy., Tucson, Arizona	Position or Title