UIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND J.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Weldon S. Guest & I. J. Wolfon c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective May 1, 1972 Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Chavez Oil Ltd., Hobbs, New Mexico LC-068474 II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Drickey Queen 6 Lease No. 9 Federal above Caprock queen Sand Unit Tract State, Federal or Fee Location 1980 1 South 660 East Unit Letter Feet From The Line and Feet From The 3 14 S 31 E Chaves Line of Section Range Township . NMPM County Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When Unit **G** Is gas actually connected? If well produces oil or liquids, give location of tanks. 3 14S | 31E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Choke Size Casing Pressure Oil-Bbls. Water - Bbls. Actual Prod. During Test Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.)

To

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

rue	and complete to the best of my knowledge and belief.
	(Signature)
	(Signature)
	Agent
	(Title)
	June 9, 1972
	(Detail

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED	JUN 1 2 1972 19
BY	Orig. Signed by
DT	Joe D. Ramey
TITLE	Dist. I. Surv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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RECEIVED

JUN-9 1972 OIL CONSERVATION COMM. HOBBS, N. M.