NEW MEXICS OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL **TRANSPORTER** GA\$ OPERATOR PRORATION OFFICE Operator Weldon S. Guest & I. J. Wolfson c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Effective May 1, 1972 011 Dry Gas Change in Ownership Concentate If change of ownership give name and address of previous owner ____ Chavez Oil Ltd., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Fact Name, Including Formation Caprock Queen LC-068474 Kind of Lease Lease No. Caprock Queen Sand Unit Tract State, Federal or Fee Federal above Location 660 Feet From The South Line and 1980 West Feet From The 14 S 31 E Chaves Line of Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR 11. C 1.3 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back Same Resty, Diff. Resty, Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test most be often recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) .daing Pressure Length of Test Tubing Pressure Choke Size Actual Prod. During Test Water - Bbis. Oil - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information $g^{(i)}$ and

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O APPROVED_	JUN 12 1972
/ 110020	O-in Signed by
BY	toe D. Ramey
TITLE	Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.
HOBBS, N. M.