DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 C+i i

FILE	REGUE	SI FOR ALLOWABLE	Supersedes Old C-104 and	
W.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATU	Effective 1-1-65	
L. ND OFFICE		WARD OR FOIL AND NATE	JRAL GAS	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
General Opera	ating Company			
	idalos Bank Pailii - 7			
Reason(s) for filing (Check proper of	idglea Bank Building, For			
New Well	Change in Transporter of:	Other (Please explain		
Recompletion	6 11	Operator Operator	change effective 11-1-78.	
Change in Ownership	C==1==1	densate		
If change of ownership give name				
and address of previous owner	Weldon S. Guest & I. J	. Wolfson, Hamilton B	uilding, Wichita Falls,Tx.	
n. <u>Description of well an</u>				
Lease Name Drickey Quee	Well No. Pool Name, Including	Formation Kind o	Lease	
Sand Unit Tract 6	l6 Caprock	1.42	Leane No	
Location			rederal or Fee Federal LC-0684	
Unit Letter F : 19	89.5 Feet From The North L	ine and1980 Feet	From The West	
	1/6			
	ownship 14S Range	31E , NMPM,	Chaves County	
L DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	SAS		
traine of Authorized Transporter of O	or Condensate		approved copy of this form is to be sent;	
Water Injection			ir to de sent	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent;	
1/	Unit Sec. Two Boo			
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
If this production is commingled w	Alaba Alaa Cara		 	
· COMPLETION DATA	rith that from any other lease or pool	, give commingling order number		
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Resty, Ditt. Rasty	
Date Spudded			Same Heavy, Diff. Angry	
Sare Shadaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
on, ele.,	round of Producing Pormation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>		
			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	 		·	
		 		
THET DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	tree sees were at a set of the sees		
Villa VALAIA	able for this de	pth or be for full 24 hours)	foll and must be equal to or exceed top a.m.	
date Fire: New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	ae lift, etc.)	
_ongth of Tost	I make a	i		
	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bblo.		
		Water - BBIa,	Gas-MCF	
			- i	
AG VEZZ		,	•	
Salas, Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
a. Method (pitot, back pr.)	Tubing December		1	
district prof. oack pr. j	Tubing Pressure (Shut-in)	Cooling Pressure (Shut-in)	Choke Size	
APPEARE OF COMPETANC		,		
	· Æ	O.L CONSER	3/19/9°	
The state of the second and the	contations of the O · C	APPROVEDJAN .	ə 13/ 3	
the second of the cutes and regulations of the O.i. Conservation of the O.i. Conservation of the Association given		Orig Shored by		
over a number of complete to the	one same and complete to the best of my knowledge and belief.		, 01	
	!!	TITLE Diet L Su		
ح. س. څخه	A DUT			
			In compliance with house your	
(Signature)		If this is a request for allowable for a newly draine or a well, thin form must be accompanied by a inbuiction of		
Age		toots taken on the well in accordance with August 1994		
(Title)		All soctions of this form must be filled out completely lead to able on now and recompleted world.		
December 28, .978		Fill out only Sections I. II. III. and V. for chan a section		
(Date	ti	well name or number, or transp	orten or other such charge of contact	