SANTA FE FILE

NEW MEATICE OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL						
	GAS						
1.	OPERATOR PRORATION OFFICE Operator			· .			
	Weldon S. Guest & I. J. Wolfson Address						
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for f:ling (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Oil Dry Gas Effective Ma Change in Ownership Casinghead Gas Condensate				ay 1, 1972		
	If change of ownership give name and address of previous owner	Chavez Oil Ltd., Hob	bs, New Mexico			·	
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Name, Including F		ormation Kind of Lease		LC-068474		
	Drickey Queer Sand Unit Tract	ueen		or Fee Federal	Lease No.		
	1	89.5 Feet From The North Li	ne and1980	Feet From 7	The		
	Line of Section 3 To	wnship 14 S Range	31 E , NMPM	, с	haves	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		en		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	<u></u>	r	
1V.	COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEM		D CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	DEPTH SET		SACKS CEMENT	
•							
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	i, etc.)		
	Length of Test	Tubing Pressure	Odeing Pressure	daing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF		
_	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	s. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	hereby certify that the rules and recommission have been complied w	APPROVED JUN 12 1972 , 19 Orig. Signed by					
•	bove is true and complete to the	best of my knowledge and belief.	TITLE		Joe D. Ramey Dist. I, Supv.		
-	(Signa Age (Titl June	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed.					
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JUN 9 1972
OIL CONSERVATION COMM.
HOBBS, N. M.