## NEW MEXICS OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS υ.s.g.s. AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Chaves Oil Ltd. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Effective May 1, 1972 Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership and address of previous owner \_\_\_\_ Cities Service Oil Co., Hobbs, New Mexico IC-068474 I. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease Name Drickey Queen **Federal** Sand Unit Tract 6 Caprock Queen F : 1989-5 Feet From The North Line and 1980 Feet From The West , NMPM, Chaves Range 31 E 14 S Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Five address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas \_\_\_ Is gas actually connected? P.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. **COMPLETION DATA** Plug Back New Well Oil Well Gas Well Workover Deepen Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water-Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test

Gravity of Condensate Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wesus Lalles (Signature)
 (Signature)
Agent.
 Agent. (Title)
May 3, 1972 (Date)
 (Date)

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## OIL CONSERVATION COMMISSION

Lease No.

above

County

4 197<del>2</del> \_ . 19 -APPROVED\_ Orig Signed by BY. Joe D. Ramey TITLE . Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed "

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