

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88215

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Inactive Water Injection Well

2. NAME OF OPERATOR
General Operating Company

3. ADDRESS OF OPERATOR 1007 Ridglea Bank Bldg.
Fort Worth, Texas 76116

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL and 660' FWL
AT TOP PROD. INTERVAL: Section 3-T14S-R31E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

General Operating Company proposes to permanently plug and abandon Drickey Queen Sand Unit Tract 6, Well No. 21, an inactive water injection well, in the following manner:

- (1) Spot 100' cement plug from 2800'-2700' inside 5-1/2" OD casing.
- (2) Fill 5-1/2" OD casing from 2700'-1250' with mud laden fluid.
- (3) Perforate 5-1/2" OD casing at 1250'.
- (4) Cement inside and outside of 5-1/2" OD casing from surface to 1250'.
- (5) Install well marker, cut off anchors, and clean up surface.

Verbal approval of this procedure was granted by Mr. Peter Chester with the MMS on December 1, 1982. This work is scheduled to commence during the week of December 6, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Stumhoffer TITLE Vice-President DATE December 1, 1982
C. W. Stumhoffer

APPROVED (This space for Federal or State office use)

APPROVED BY (C. W. Stumhoffer) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 15 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instr. tions on Reverse Side

LEASE

LC 068474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Drickey Queen Sand Unit

8. FARM OR LEASE NAME

Tract 6

9. WELL NO.

21

DEC 16 1982

10. FIELD OR WILDCAT NAME

Caprock Queen ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-14S-31E, NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)

4277' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

RECEIVED

DEC 27 1982

O.C.D.
HOBBS OFFICE