## OIL CONSERVATION COMMISSION Form C-104 ITA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 LE Effective 1-1-65 AND .S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE Operator Chaves Oil Ltd c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective May 1, 1972 Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Cities Service Oil Co., Hobbs, New Mexico and address of previous owner. II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation LC-068474 Kind of Lease Legse No. Drickey Queen State, Federal or Fee Caprock Queen 21 Federal above Sand Unit Tract ; 1980 Feet From The South Line and <u>660</u> \_\_ Feet From The \_\_\_ West Township Range 31 E , NMPM, 71. 8 County Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas \_\_\_ Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bble. Gas - MCF Actual Prod. During Test Oil-Bbis. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 4 1972

I hereby certify that the rules and regulations of the Oil Conservation

	and complete to the best of my knowledge and belief.
	Wensie Leber (Signature)
	(Signature)
<del></del>	Agent (Title)
	(:)

May 3, 1972

APPROVED. Orig. Signed by BY Joe D. Ramey Dist. I. Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed

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