	~
	Spanis a richny
SA'ITA FE	NEW MEXICO OIL
FILE	REQUEST
U.S.G.S.	AUTHORIZATION TO TR
L/ ND OFFICE	AUTHORIZATION TO TR.
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE Operator	
General Operat	ing Company
Address	
Reason(s) for filing (Check proper b	lglea Bank Building, Fort
New Well	Change in Transporter of:
Recompletion Change in Ownership	Oil Dry Ga
	Casinghead Gas Conder
If change of ownership give name and address of previous owner	Gene A. Snow, P. O. Box
II. <u>Description of Well ani</u>	LEASE
Lease Name Drickey Quee Sand Unit Tract 6	1 00
Location	23 Caprock Que
Unit Letter E ; 198	9.5 Feet From The North Line
	ownship 14S Range 3
I. Designation of transpor	RTER OF OIL AND NATURAL GA
1	or Condensate
Texas New Mexico Name of Authorized Transporter of Co	Pipeline Company
None	asinghead Gas or Dry Gas
If well produces oil or liquids,	Unit Sec. Twp. Rge.
give location of tanks.	K 3 14S 31E
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool, g
Designate Type of Completi	on - (X)
Date Spudded	Date Compl. Ready to Prod.
Figure (DE DVD	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	
	TURING CASING AND
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE
TEST DATA AND REQUEST FO	
Old, WELL, Date First New Oil Run To Tanks	Date of Test
Longth of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
<u> </u>	
GAO WELL	
Actual Proc. Tool+MCF/D	Length of Teat
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) C
CERTIFICATE OF COMPLIANC	DE .
hereby certify that the rules and re- Commission have been complied with	ith and that the information will a
above is true and complete to the	best of my knowledge and belief.
	1
C. W. Stum	100
~ · ~ · @~~~~	and the same of th

December 28, 1978

(Date)

CONSERVATION COMMISSION FOR ALLOWABLE

AND ANSPORT OIL AND NATURA

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

L/ ND OFFICE	NOTIONIZATION TO	RANSPORT OIL AND	NATURAL GAS
TRANSPORTER OIL		•	
OPERATOR GAS			
PRORATION OFFICE	<u> </u>	•	
Operator			· ·
General Operat	ing Company		
Address			
Suite 1007 Rid	lglea Bank Building, For	t Worth, Texas 76	116
Reason(s) for filing (Check proper b New Well	·×,	Other (Pleas	explain)
Recompletion	Change in Transporter of:	Unit 0	perator change effective
Change in Ownership	Contrata and C	Gas 11-1-7	8 · Carrier Commence
If change of ownership give name			
and address of previous owner	Gene A. Snow, P. O. I	Box 1270, Lovingto	on, New Mexico 88260
DECEMBERANT OF HERE			
DESCRIPTION OF WELL AND Lease Name Drickey Quee	D LEASE Neil No. Pool Name, Including	Formation	
Sand Unit Tract 6	23 Caprock C		Kind of Lease Leaso N
Location	Suproce 0		State, Federal or Fee Federal LC-0684
Unit Letter E ; 198	9.5 Feet From The North L	_ine and 660	TT
1 (_ Feet From TheWest
Line of Section 3 To	ownship 14S Range	31E , NMPM,	Chaves
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	740	
Name of Authorized Transporter of O	or Condensate	Address (Give address to	o which approved copy of this form is to be sent)
Texas New Mexico	Pipeline Company		
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to	. Hobbs. New Mexico 88240 or which approved copy of this form is to be sent;
None .	Unit Sec. Twp. Rge.	None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 3 14S 31E	ls gas actually connected	d? When
f this production is commingled w	ith that from any other lease or pool		
COMPLETION DATA		, give commingling order	number:
Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug Back Same Res'v. D
Date Spudded			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Table D
		isp out, ous pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
est data and request fo Weil		after recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to or exceed top allo
Oute First New Oil Run To Tanks	Date of Test	Producing Method (Flow.	
ength of Test	Tubing Pressure	Casing Prossure	Choke Size
ctuai Prod. During Toot	Oil-Bbls.		
arad Floar Builing Teat	OII-Bbis.	Water-Bblå,	Gae - MCF
			,
AC HOUSE			4
ctual Prog. Toot-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tuhing Branding / ch. 1		1
ment in mod (prior) oden priy	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1:	Choke Size
entificate of complianc	an re-		
The state of Court Printer	-22	OIL CO	NSERVATION COMMISSION
nereby certify that the rules and re	gulations of the Oil Conservation	APPROVED	• • • • • • • • • • • • • • • • • • • •
minabaton have peen complied w	ith and that the information given best of my knowledge and belief.		Orig. Signed by
Jampiato to Ma	vi my knowledge and belief.	BY	Jerry Sexton
,		TITLE	Dist 1. Supv.
C. W. Sterm	1.00	This form is to be	filed in compliance with RULE 1106.
100	-65-	If this is a reques	t for allowable for a newly drilled or decrease.
	we,	Well, thin form must be	necompended by a tabulation of the day, all of in accordance with mula iti.
Agent (Title	2)	All sections of thi	a form must be filled out completely for allows
December 20		able on now and recom	picted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.