Form 9-330

U. S. LAND OFFICE LAS CRUCES
SERIAL NUMBER LC 068474
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Government "B"

## UNITED STATES Cities Service Oil Co. DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

61.0 2 7 1954

## LOG OF OIL OR GAS WELL

Least or Tract	Comp	pany	Cities	Servi	ce 011 (	Company	A	${ m ddress}$	s]	Вох 97, н	obbs, l	New Ma	xico
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Date December 23, 1954.  The common this page is for the condition of the well at above date.  Commonwheel diffing December 1 19.5 Finished diffing December 12 19.5  OIL OR GAS SANDS OR ZONES  Commonwheel diffing December 1 19.5 Finished diffing December 12 19.5  No. 2, from	so far	as can	be det	ermined	from all a								
The summary on this page is for the condition of the well at above date.  Commended drilling December 1. 19.56 Finshed drilling December 11. 19.5  OIL OR GAS SANDS OR ZONES  (December 11. 19.5   December 11. 19.5    No. 1, from 2884.1	D.4.	€ Dece	ij Ther	23. 19	51.		Signed		· <b></b> -		1		
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MUDDING AND CEMENTING RECORD	1/2	14	8R	inter a sec	10.J-55	2868-0	Rake	ria de la constante de la cons	OT 2 2 2 2 42	2. 41	PROCESS A COLD	or Sure	
MUDDING AND CEMENTING RECORD    Mudding   Mudignarity   Amount of mud used	.भाउस(८ स्रोहे हुए	a reasons	100.326	1900 2019 1 1900 2019 1	្រាសនៈស្រួន <b>យោ</b> គ. រាសនៈស្រួនស្រួន	124 1008110	មា ស្រួស្គែក មានស្រួស្គាល់		pesak Trarro	ในชัดเสมา,สญา นา ในของสารสา	e <del>n date, set</del> Perdate, sti	2 - 2000 1110 26 - DOSITIO	on, and number
MUDDING AND CEMENTING RECORD    Must be compared to the compar		killer a sest menda sem men	. Hallistanin	بالله فالمعلقة فاستثقا لإ	niterhancear	الإرجاء والمالكان	istor-of-h		_ <b></b>	restante in alen	att the dir	ec.01 resh	riding, together
Where set   Number secks of cement   Method used   Mind gravity   Amount of mund used		-			-,							1/21/2001	_ 1 55 F1 U 2 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Plug	Sizo						ND CEMI	ENTIN	NG R	ECORD			
PLUGS AND ADAPTERS    Seaving plug		ļ											
Plugs And Adapters   Depth set   Depth set   Depth set				3	00 00		Plu	g	-				
PLUGS AND ADAPTERS  Length — Depth set — Material — Size — SHOOTING RECORD  Size Shouwere used Explosive used Quantity Date Depth shot Depth cleared out  This well was not shot.  TOOLS USED  Cotary tools were used from 0 feet to 2874 feet, and from feet to fee DATES  December 23 19.54 Put to producing December 21 19.54  The production for the first 24 hours was 92 barrels of fluid of which 99.8 was oil; 0,2 % mulsion; — % water; and — % sediment.  If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas — Rock pressure, lbs. per sq. in. —  EMPLOYEES  Mr. Shelten Driller  Mr. Centry Driller  FORMATION RECORD  FROM TO TOTAL FEET FORMATION  170 1215 1045 1280 65 1280 1942 662 1942 2045 103 170 170 170 1215 1280 65 1280 1942 662 181 Anhydrite & salt 1820 2834 834 1884 2902 18  FORMATION TOS  FORMATION TOS  FORMATION TOS  FORMATION TOS  FORMATION TOS  FORMATION TOS  Surface soil, caliche, sand & gravel Anhydrite & salt Anhydrite and shale			:									·	
TOOLS USED   TOOLS USED   Tools were used from   0   feet to   2874   feet, and from   feet to   feet to   2874   feet to   2902   feet, and from   feet to   feet to   DATES			:	T									
### Bed   ### Be	Cable t	tools wer	re used <b>enber</b>	from		feet	to <b>28</b> to <b>29</b> <b>DATES</b>	<b>74</b> for <b>02</b> for <b>6</b> it to p	eet, a rodu	nd from	)ecembe	feet to	feet
Gallons gasoline per 1,000 cu. ft. of gas   Rock pressure, lbs. per sq. in.	TT	ne prodi	oz	10r the	rst 24 ho	urs was .	92	barrel					_
Rock pressure, lbs. per sq. in.   EMPLOYEES			1				C.		G 1:	ravity, °Bé	36-de	g-at-6	0-deg
Mr. Shelton								nons g	( <b>a</b> som	1e per 1,000	J cu. It.	of gas .	
FROM— TO— TOTAL FEET FORMATION RECORD    170						E		EES					
FORMATION RECORD    Total Feet										Mr.	Hende	rson	, Driller
TO-	<b></b>	Mr.	Gent	r <b>y</b>	,					~~~~~~~~~~			, Driller
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## FORMATION RECORD—Continued

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## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bridges.

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