

UNITED STATES Cities Service Oil Co.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 6, 1955 Title Asst. Division Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling December 13, 1954 Finished drilling December 24, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>2917'</u> to <u>2942</u>	No. 4, from <u>-</u> to <u>-</u>
No. 2, from <u>-</u> to <u>-</u>	No. 5, from <u>-</u> to <u>-</u>
No. 3, from <u>-</u> to <u>-</u>	No. 6, from <u>-</u> to <u>-</u>

IMPORTANT WATER SANDS

No. 1, from - - - - - to - - - - - No. 3, from - - - - - to - - - - -
No. 2, from - - - - - to - - - - - No. 4, from - - - - - to - - - - -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	22.7	SW SJ	Armco	160.55	Armco	-	-	-	Surface
5 1/2	14	SW SJ	Armco	292.4	Baker	-	-	-	Oil spring
HISTORY OF THE OIL FIELD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	171	100	Plug	"	"
5 1/2	2930	300	Plug	"	"

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		This well was not shot.				

TOOLS USED

Rotary tools were used from 2930 feet to 2942 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet.

DATES

January 6 55
-----, 19-----

SALES
Put to producing January 3 55
-----, 19-----

The production for the first 24 hours was 107.7 barrels of fluid of which 99.8 % was oil; .2 % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 36.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Mr. Shelton	EMPLOYEES	Mr. Henderson
-----, Driller		-----, Driller
Mr. Gentry		
-----, Driller		-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	95	95	Sand & caliche
95	1260	1165	Red Bed
1260	1330	70	Anhydrite
1330	1677	347	Salt & anhydrite
1677	1910	233	Anhydrite & salt streaks
1910	2655	745	Anhydrite
2655	2905	250	Anhydrite & sand streaks
2905	2917	12	Anhydrite
2917	2942	25	Queen Sand
			<u>Formation Tops</u>
			Yates 2157
			Queen 2917

