

APR 10 1987  
Form 9-331  
Dec. 1973

N. M. OIL & GAS COMMISSION  
REC'D. TULSA OFFICE 89240

Form Approved  
Budget Bureau No. 47-1011-1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-005-00980

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Injection Well
2. NAME OF OPERATOR  
C.E. LaRue and B.N. Muncy, Jr.
3. ADDRESS OF OPERATOR  
PO Box 470 Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1990' FNL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
LC062486
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal Trigg
9. WELL NO.  
7
10. FIELD OR WILDCAT NAME  
Caprock Queen
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 4 T14S R31E
12. COUNTY OR PARISH, 13. STATE  
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4220' GL

(NOTE: Report results of multiple completions and change on Form 9-331)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 30 Sacks 2% CC plug at 2600'. Tag plug at 2535'. Set plug at 1300'  
30 Sacks 2% CC.  
Set 10 Sacks 2% CC top.

Rig up on 8 5/8" casing. Pump 145 Sacks 2% CC. Put Dry Hole Marker on well.  
Plugged and Abandoned 10-22-85.

AS PER STATE REQUIREMENTS.

Subsurface Safety Valve: Manu. and Type

Set @ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED C.E. LaRue TITLE Operator

DATE 4-9-87

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

APPROVED  
PETER W. CHESTER

AUG 3 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA