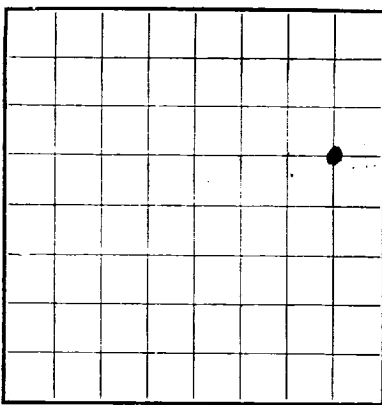




LOCATE WELL CORRECTLY

U. S. Land Office **Las Cruces**
SERIAL NUMBER **062476**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **John H. Trigg** Address **705 Amherst Drive SE Albuquerque, New Mexico**
Lessor or Tract _____ Field **Trickey Queen** State **New Mexico**
Well No. **74** Sec. **4** T. **14S** R. **31E** Meridian **N.M.** County **Chaves**
Location **1989.5** ft. **N.** of **N.** Line and **660** ft. **E.** of **W.** Line of Section **4** Elevation **4222**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **John H. Trigg**Date **April 5, 1955** Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 25,** 19 **55** Finished drilling **April 1,** 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2829** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 2, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	114	(weld) Spiral	130	Texas Pattern					
5 7/8	85	114	1160	Texas Pattern					
5 1/2	82	114	2829	Union pipe and clean collar					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 5/8	130	50			
5 1/2	2829	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **1160** feet, and from _____ feet to _____ feet
Cable tools were used from **1160** feet to _____ feet, and from _____ feet to _____ feet

DATES

April 1, 19 **55** Put to producing **April 1**, 19 **55**
The production for the first 24 hours was **120** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. F. Pyar, Driller **E. C. Purcell, Jr.**, Driller
Floyd Martin, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1162	1190		Anhydrite, red shale, sand
1190	1223		Anhydrite
1223	1295		Anhydrite, red shale
1295	1320		Anhydrite, salt, red shale
1320	1918		Salt, w/sli traces red shale and anhydrite
1918	1926		Anhydrite, salt
1926	1950		Anhydrite
1950	1980		Anhydrite, red shale
1980	2000		Anhydrite, salt, red shale
2000	2010		Salt
2010	2060		Anhydrite, salt, red shale
2060	2095		Anhydrite, sand
2095	2125		Sand
2125	2135		Anhydrite, sand
2135	2142		Sand
2142	2165		Anhydrite, red shale
2165	2173		Anhydrite, sand
2173	2190		Anhydrite, red shale, sand
2190	2200		Anhydrite, red shale
2200	2210		Polomite, anhydrite
2210	2250		Anhydrite, red shale
2250	2270		Salt, red shale
2270	2360		Anhydrite, some salt and red shale
2360	2400		Anhydrite, w/ some salt and red shale
2400	2550		Anhydrite, w/traces of salt, red shale, sand, grey shale
2550	2832	SLM 2832=2824	Anhydrite, w/larger quantities salt, red shale, sand.
2832	2847		Sand

