NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved	before this form can be	approved an an ini	tial allowable be	assigned to any	completed Oil or Gas
	well. Submit this form	n in QUADRUPLIC	CATE.	20 10 10 10 10 10 10 10 10 10 10 10 10 10	· (1)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. John H. T	rigg	Lease Tri	gg Federal
705 Amherst Drive address New (Local or Field Office)	or:		
Init K Well(s) No 7	, Sec 4	, T. 148 , R. 31E , Pool	Drickey Queen
ounty Chaves	Kind of Lease:	Federal	•••••
Oil well Location of Tanks	n lease		
uthorized Transporter	ew Mexico Pip	e Line Company	
Box 1510, Midland,			
(Local or Field Office)	•,	(Principal F	Place of Business)
er cent of Oil or Natural Gas to be Trans	sported 100%	Other Transporters authorized	to transport Oil or Natural Ga
om this unit are			
EASON FOR FILING: (Please check)			
EW WELI	X	CHANGE IN OWNERSHI	P
HANGE IN TRANSPORTER	Г		marks)[
EMARKS:	_	(= -p-som ander zeo.	
The undersigned certifies that the R	ules and Regulations	of the Oil Conservation Comm	nission have been complied with
Executed this the 11th	day of	April	19 55%
	·	John H. Trice Co	mpany
pproved	19		/ A
OXIZCONSERVATION COM		Bu John - 1	1. 7
		By franchis	- July 7
y J. Hanley		Title / Owner	V
Title			

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE TOO

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico April 11, 1955 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: John H. Trigg Trigg Federal, Well No. 7-4 in SE 1/4 NE 1/4 (Company or Operator) , Sec. 4 , T. 14S , R. XIK 31ENMPM, Drickey Queen Pool H (Unit: Chaves County. Date Spudded 2-25-55 Date Completed 4-1-55 Please indicate location: Elevation 4222 Total Depth 2847 P.B. Top oil/gas pay 2827-2847 Name of Prod. Form Queen sand Casing Perforations: Depth to Casing shoe of Prod. String. 2824 Natural Prod. Test BOPD based on 120 bbls. Oil in 24 Hrs. Mins. Casing and Comenting Record Based on bbls. Oil in Hrs. Mins. Size Feet Sax Gas Well Potential 13-3/8 130 50 Size choke in inches. 1160 Mudded Date first oil run to tanks or gas to Transmission system: April 1, 1955 2824 100 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company I hereby certify that the information given above is true and complete to the best of my knowledge. John H. Trigg (Company or/Operator OIL CONSERVATION COMMISSION (Signature) Owner Title..... Send Communications regarding well to: Title

Name....

A 11 .

(SUBMIT IN TRIPLICATE)

Land Office	.85	Cruces
Lease No.	UE24	loŭ
Unit	<u> </u>	

UNITED STATES TO THE PL DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

11 121D D 1

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	19 11
	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO TEST WATER SHITLOFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
The state of the s	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR:	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	ebruary 21,
Frigg Federal	, 19
7-4 1 100-5	N), ,660 . E), . 4
Well No is locatedtt. fr	rom $\left\{\begin{matrix} N \\ S \end{matrix}\right\}$ line and 660 ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$ line of sec
SELHE Sec. 4 14 South	31 Mest
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
rickey queen aves	ow *exico
(Field) (Count	ty or Subdivision) (State or Territory)
	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement l other important proposed work)
nt to total depth of 2850 feet. face casing, 13-3/8ths, will be beds and comented with 50 sack	run to a depth of 120 feet in to th
anhydrite at a depth of 1160 fe s has been cemented. string, 5-1/2, will be run so overlying the & Queen sand, an casing run and cemted will be	a depth of 2020 feet in to the anhyd
anhydrite at a depth of 1160 fe has been cemented. string, 5-1/2, will be run to overlying the % Queen sand, an casing run and cemated will be wey.	a depth of 2020 feet in to the anhyd
anhydrite at a depth of 1160 fee has been cemented. string, 5-1/2, will be run to overlying the % Queen sand, an casing run and cemted will be vey.	a depth of 2320 feet in to the anhyd ad camented with 100 sacks. Tunder methods approved by the Seolo
enhydrite at a depth of 1160 fees has been cemented. etring, 5-1/2, will be run to overlying the E Queen sand, and casing run and cemated will be vey. I understand that this plan of work must receive approval in	a depth of 2320 feet in to the anhyded camented with 100 sacks. Under methods approved by the Sector in writing by the Geological Survey before operations may be commenced.