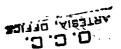
GEOLOGICAL SURVEY			/1	148	316	
WELL STATUS REPORT				990 South		
	(To be submitted in quintuplicate on all inactive wells)  C. E. LaRue and B. N. Muncy, Jr. P. O. Box 196, Artesia, N.M. 88210				_ feet fra _	South
,					2310 for too West In	
	ALL AU. ARD LEASE NAME LEASE NO.			Caprock Queen		
	Trigg Federal #21N	. LC062486		Chave	s	N. M.
1.	When Was Well Shut-in or Last Prod	uced?				
	June, 1977					
2.	Type Well		<del></del>			
	Oil Well Gas Well	Temp. Abd. Well	XX Ir	njection	Well	
3.	Producing Capability BOPD -0-	MCFGPD -	.0-			
	. BWPD -0-	Date Last Tes			<del></del>	
4.					<del></del>	
• •	Is Well Considered Capable of Produ	iction in Paying Quanti	ties?	Yes	XX N	o '
5.	If Capable of Producing in Paying (	quantities, Give Reason	s For Not	Producin	g Well.	
 5 .	Injection We.	TO Oversteles Saled Ros	1977 A 1977	Not Plus	ofne Hell	
	At This Time.	Q	S. GEOLINE		Bring wer	•
	• Injection We	÷11	2. A.	•		
	•			•		
•	What Are Puture Plans For Operating This well seemed to have a direct of		•	#22 so t	vas shut	down
	until such time as injection did not go directly to producing wells.					
	•	•	,		`,	
	I bereby certify that the foregoing is true and correct			<del></del> -	<del></del>	<del></del>
	BC:	Operator	<del></del> :	DATE9/6	6/77	
	(This space for Foderal of State action visa)				D 0 0 1077	<del>,</del>
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY	ACTING DISTRICT FNG	INEER :	SE	P 2 3 1977	
	UNLESS FURTHER APPRO	DAED! MACT! MITAL	•			
	·	· •				

BE PUT TO BENEFICAL USE OF PLUGGED EN

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